Form 3160-3 (November 1983) (formerly 9-331C)

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO.

APPROVED BY

M. OIL CONS. COMMISSION

SUBMIT IN JPLICATE®

(Other instructions on reverse side)

30-025-24869 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

RECEIVED

UNITED STAFESO 88240

API No. 30-025-24869 BUREAU OF LAND MANAGEMENT						LC-065710-A		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						16, IF INDIAN, ALL DITTES ON THUS MAGNE		
1a. TYPE OF WORK b. TYPE OF WELL	RILL N RE-ENTRY DEEPEN PLUG BACK		_	C UNIT AGREEMENT NAME OF AREASK Deep Unit-A				
	ELL OTHER	ZON		ZONE	<u> </u>	8 FARM ORLEASE NAME Lusk Deep Unit-A		
2. NAME OF OPERATOR Philling Potroloum Company						9. WELL NO.		
Phillips Petroleum Company 3. ADDRESS OF OPERATOR						12		
4001 Penbrook Street, Odessa, Texas 79762						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Lusk (Delaware) West		
At surface Unit G, 1660' FNL & 2300' FEL						11: SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone						20, 19-S, 32-E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 20 miles west/northwest to Loco Hills, NM						12. COUNTY ON PARISH Lea	13. STATE NM	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drig. unit line	16. NO. OF ACRES IN LE. 2245 • 11	16. NO OF ACRES IN LEASE			17. NO. OF ACRES ASSIGNED TO THIS WELL 40			
18. DISTANCE FROM PROPO TO NEAREST WELL, DRILLING, OR APPLIED FOR, ON THIS LEA	COMPLETED, 10701	19. PROPOSED DEPTH 10,5901	1			0. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*		
3581 GR, 3	3594'DF					upon approva	1]	
23.		PROPOSED CASING AND (EMENTING	PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
12-1/2"	13-3/8"	48#	819'		50	500 sx Trinity LW. TOC@ surf.		
11"	8-5/8"	32#	4	482'*	10	650 sx Trinity I	LW. TOC@ 1350	
7-7/8"	5-1/2"	20 & 17#	12	814'				
1986. Proposed proc 5-1/2" casing	edure to re-ent	I from 835' when we ter abandoned well, new 5-1/2" casing	tie bao and com	ck 8-5/8 plete i n	3" cas n the	sing, cut and pu Delaware as fol SEE ATTACHE	all llows:	
productive zone. If propo blowout preventer progra	sal is to drill or deepen d	irectionally, give pertinent date	or plug bac a on subsurf	ace locations	and me	easured and true vertical	roposed new depths. Give	
24. Lns	d. a	1 Sanders - Po					20 1000	

*See Instructions On Reverse Side

APPROVAL DATE

GARLSBAD RESUUNCE AMER

Supervisor

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