

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit G, 1660' FNL & 2300' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☒
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☒
ABANDON*	☐	☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) P & A Strawn, Perf & acidize Bone Springs, Non Commercial - Temp. Abandon pending further evaluation

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/26/85 MI & RU. Install BOP & strap 2 7/8" tbq. out of hole.

6/27/85 Set CIBP @ 11430'. Dump 5 sx Class H w/3% HR7 on same. Set CIBP #2 @ 10640'. Dump 5 sk Class H w/3% HR7 on same. WIH with 2 7/8" tbq. open ended to 8911'.

6/28/85 Loaded hole w/180 bbls. of 2% KCL wtr. & spot 2 bbls. of 10% acetic acid from 8911'-8825' (86'). Ran GR collar log from 9500'-4500'. Correlated to Sonic Log of 1/3/75.

7/1/85 Perforated csg. w/3-1/8" gun w/2 SPF from 8839-8849' and from 8896'-8914' (28 & 56 shots) all shots firing. Tested tbq in hole to 5000 psi w/Model R pkr. Set 5 1/2" Model R pkr @ 8740'.

7/3/85 Acid treated well w/3000 gals. 15% NEFE acid.
(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Eng. Specialist DATE 7/9/85

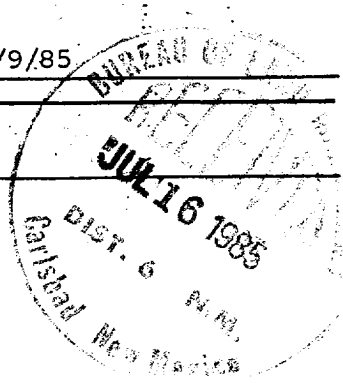
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CC: OCD-Hobbs
Kerr McGee Inc., Oklahoma City, OK
Gulf Oil Exploration Co., Midland, TX

CARLSBAD, NEW MEXICO
*See Instructions on Reverse Side

5. LEASE
LC 065710-A
6. INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
Lusk Deep Unit A
8. FARM OR LEASE NAME
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9. WELL NO.
12
10. FIELD OR WILDCAT NAME
Lusk
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20, 19S, 32E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
30-025-24869-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3581' GR, 3594' DF



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

7/5/85 SWD. back 7 bbls. spent acid wtr. POOH. LD 2 7/8" tbg. ND & set off BOP. Closed well in. Temporarily abandoned pending further evaluation.