

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

M. OIL CONS. COMMISSION
P.O. BOX 1200
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE	LC 065710-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	--
7. UNIT AGREEMENT NAME	Lusk Deep Unit A
8. FARM OR LEASE NAME	
9. WELL NO.	12
10. FIELD OR WILDCAT NAME	Lusk Strawn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	20, 19S, 32E
12. COUNTY OR PARISH	Lea
13. STATE	New Mexico
14. API NO.	30-025-24869
15. ELEVATIONS (SHOW DF, KDB, AND WD)	3581' GR, 3594' DF

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR Phillips Petroleum Company
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, TX 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: Unit G, 1660' FNL & 2300' FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Squeeze Strawn perfs, reperf & acidize		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-10-84: MI RU WSU. COOH w/rods. NU BOP, rel TAC & POOH.
1-11/15-84: Down-replacing engine on rig.
1-16-84: Ran WL gauge ring & junk basket to 11600', tagged junk @ 7300', pushed to 11,600'. WIH w/cmt retainer.
1-17-84: Set cmt ret @ 11,258'. Tstd tbg to 2000#. Sqzd 5 1/2" csg perfs @ 11,460'-11,580' w/47 sx Class "H" w/6/10% Halad-9 into formation & reversed 103 sx to surface.
1-18-84: Drld cmt & cmt retainer to 11,470'. Circ hole clean.
1-20/22-84: Drld cmt to 11,550', tstd csg to 1000#. Circ hole w/2% KCL wtr. Spotted 5 bbls 10% acetic acid. Crew off 24 hrs.
1-23-84: Bell Petroleum perfd 5 1/2" csg w/4" OD gun f/11,508-11,520'. WIH w/loc-set pkr on 2 7/8" tbg, set @ 11,465'. Swbd 3 hrs, 50 BW.

SEE REVERSE SIDE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Mueller TITLE Sr. Engr'g Spec. DATE April 9-1984

ACCEPTED FOR RECORD (Date office use)

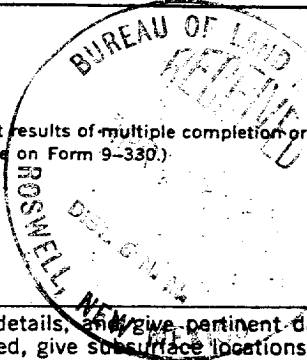
APPROVED BY [Signature] DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: OCD-Hobbs
Kerr McGee Ind. Inc.
OKC, OK
Gulf Oil Expl. Co.
Midland, TX

MAY 18 1984

*See Instructions on Reverse Side
NEW MEXICO



1-24-84: Swbd 7 hrs, 25 BW/trace oil. Have 300' fluid entry per hr.
1-25-84: Trtd 5 1/2" csg perfs 11,508'-11,520' w/1500 gals 20% NEFE HCL
w/LST agent. Swbd 7 hrs., 90 BLW.
1-26-84: Swbd 4 hrs, no oil & 25 BW.
1-27/29-84: WIH w/2 7/8" tbg, seat nipple @ 11,504', TAC @ 11,410'. Set
2 1/2" X 1 1/4" X 16' pmp set @ 11,504'. Crew-off 48 hrs.
1-30/2-2-84: Down for engine repairs.
2-3-84: Pmpd 24 hrs, no oil, 38 BW.
2-4, 5-84: Down 48 hrs.
2-6,7-84: Pmpd 48 hrs, trace of oil, 77 BW.
2-8/14-84: Pmpd 168 hrs, no oil, 208 BW.
2-15-84: Pmpd 24 hrs, no oil, 24 BW.
2-16-84: Pmpd 24 hrs, no oil, 25 BW, no gas.
2-17-84- W0 further evaluation.
4-06-84:

RECEIVED
MAY 22 1984
O.C.D.
HOES OFFICE