

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. H. OIL CO.
P. O. BOX 1000
HOBBS, NEW MEXICO

5. LEASE LC065710-A	
6. IF INDIAN ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Lusk Deep Unit A	
8. FARM OR LEASE NAME Lusk Deep Unit A	
9. WELL NO. 12	
10. FIELD OR WILDCAT NAME Lusk Strawn	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20,19S, 32E	
12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. API NO. 30-025-24869	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3581' GR, 3594' DF	

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR Phillips Petroleum Company
3. ADDRESS OF OPERATOR Room 401, 4001 Penbrook St., Odessa, TX 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: Unit G, 1660'FN & 2300' FE Lines AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

AMENDED

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) <u>recomplete in Strawn</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-31-82: 11995 PTD. Rng 2-7/8" tbg. Ran 355 jts last 40 jts CO Cmt.

9-01-82: Ran 2-7/8" tbg w/Baker Loc-Set pkr, tbg set OE @11396', pkr @ 11387', SN @ 11386'. Removed BOP. Installed tree. Swbd 6 hrs, 65 BLW, swbd dry.

9-02-82: Western CO trtd 5-1/2" csg perfs, 11460-581 w/2500 gals 20% NeFe HCL acid w/2 gal/1000 of low surface agent 259, 2 gal/1000 of HAI-50, dropped 1 ball sealer in last 1600 gals, total of 38 BS. Flush tbg w/70 bbls 2% KCL wtr. Max press 4950, min 3600, ISDP 3800, 30 min SI 200. Inj rate 2 BPM load to rec 130 BW. Swbd 6 hrs, rec 80 BLW. 50 bbls load to rec. (SEE REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engrg. DATE January 21, 1983
Specialist

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE _____
CONDITIONS OF APPROVAL SEP 06 1983

cc: OCD - Hobbs
Kerr-McGraw, Inc.
Oklahoma City, Oklahoma *See Instructions on Reverse Side
Gulf Oil Exploration Co.
Midland, Texas

RECEIVED

JAN 26 1983

OIL & GAS
MINERAL MGMT. SERVICE
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

9-3,4,5,6-82: 3rd, SI 24 hrs, crew off. 4th, swd 10
hrs, rec 3 BO & 35 BLW. 15 BL to rec.
SWB 8500'. 5th & 6th, Crew off.
9-8-82 thru 1-20-83: RECEIVED
BOP Equip: Series 900, 3000# WP, double, w/1 set blind
rams, 1 set pipe rams, manually operated.

SEP 2 1983
O.C.D.
HOBBS OFFICE