

UNITED STATES N. M. DEPT. OF THE INTERIOR  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lusk Deep Unit A

8. FARM OR LEASE NAME

Lusk Deep Unit A

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

20,19S,32E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit G, 1660' FN & 2300' FE Lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581' GR, 3594' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) recomplete in Strawn

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

- 8-31-82: 11995 PTD. Rng 2-7/8" tbg. Ran 355 jts last 40 jts CO cmt.
- 9-01-82: Ran 2-7/8" tbg w/Baker Loc-Set pkr, tbg set OE @11396', pkr @ 11387', SN @ 11386'. Removed BOP. Installed tree. Swbd 6 hrs, 65 BLW, Swbd dry.
- 9-02-82: Western CO trtd 5-1/2" csg perfs, 11460-581 w/2500 gals 20% NeFe HCl acid w/2 gal/1000 of low surface agent 259, 2 gal/1000 of HAI-50, Dropped 1 ball sealer in last 1600 gals, total of 38 BS. Flush tbg w/70 bbls 2% KCl wtr. Max press 4950, min 3600, ISDP 3800, 30 min SI 200. Inj rate 2 BPM load to rec 130 BW. Swbd 6 hrs, rec 80 BLW. 50 bbls load to rec.
- 9-3,4,5,6-82: 3rd, SI 24 hrs, crew off. 4th, swbd 10 hrs, rec 3 BO & 35 BLW. 15 BL to rec. Swbg FL 8500'. 5th,6th, crew off.
- 9-7-82: Swbg. Rec 4 BO, 38 BW. Swbd dry.
- 9-8-82 thru 10-11-82: SI--WO further evaluation.

See Reverse Side

BOP Equip: Series 900, 3000# WP, double, w/1 set blind rams, 1 set pipe rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. Mueller TITLE Sr. Engrg. Specialist

DATE October 12, 1982

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY W. CHESTER TITLE

CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1983

RECEIVED

NOV 9 1982

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

OIL & GAS  
MINERALS MGMT. SERVICE

10-12-82: Flwd 24 hrs on 19/64" ck, 17.5 BO, no water, 740 MCFGPD, GOR:42285,  
Gravity 51.3, Grind Out 1/10%, FTP 150# from 4-1/2" csg perfs 11678'  
to 11686'.

RECEIVED  
JAN 19 1983  
O.C.D.  
HOBBS OFFICE