

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. BOX 1986
HOBBS, NEW MEXICO
SUBMIT INSTRUCTIONS
(Other instructions on re-
verse side)

MISSION

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME	
Room 401, 4001 Penbrook, Odessa, TX 79762		Lusk Deep Unit A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		9. WELL NO.	
Unit G, 1660' FN & 2300' FE Lines		12	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3581' GR, 3594' DF		Lusk Strawn	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		20,19S,32E	
		12. COUNTY OR PARISH	
		Lea	
		13. STATE	
		New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	REPAIRING WELL	☐
SHOOT OR ACIDIZE	☐	ALTERING CASING	☐
REPAIR WELL	☐	ABANDONMENT*	☐
(Other)	☐	(Other) <u>recomplete in strawn</u>	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4-82: Ran 2 -- 11/16" blade bit & 205 jts ^{5/8"} ~~5-1/2"~~ DP to 6340'.
- 5-82: Drlg cmt inside 2-7/8" tbg, tagged cmt @ 6336. Drld to 6689'.
- 6,7,8-82: Drlg cmt inside 2-7/8" tbg. Drld from 6689' - 8220', 1531'.
- 10-82: Drld cmt from 8220' to 8250'. COOH w/DP & bit. Changed out bit & WIH.
- 11-82: Drlg cmt. Drilled to 8750'.
- 12-82: Drlg cmg. Drld to 9746'.
- 13-82: Drld cmt to 10200'. Fell out of cmt. Lowered bit to 10534'. Circ hole clean.
- 14-82: LD 1-5/8" DP, Welex ran free point to 10534. Found tbg free at 10230'. Ran chemical cutter to 10134', tool stuck. Left tension pull on line.
- 15-82: Down 24 hrs.

BOP Equip: 10,000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>W. J. Mueller</u>	TITLE <u>Sr. Engrg. Specialist</u>	DATE <u>September 1, 1982</u>
(This space for Federal or State office use)		
APPROVED BY <u>(ORIG. SGD.) DAVID R. GLASS</u>	TITLE	DATE
CONDITIONS OF APPROVAL		

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
OCT 12 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

8-16-82: Press csg to 800#, started circ up tbq. Circ 25 BW, Welx ran spud using 110 BW. Ran spud bars to 9731'. Tool stopped. Circ dwn 2-7/8" tbq
8-17-82: Tbg parted @ chemical cutter. POOH @ 10134' w/tbg & Welx chemical cutter. Ran 4-3/4" shoe & 16 jts. 4" wash pipe & 2-7/8" tbq.
8-18 thru 22-82: Washed over tbq from 10065' - 10548'.

8-23-82: Pld 2-7/8" tbq, wash pipe & shoe. Rec all fish.
8-24-82: Drlg cmt ret.
8-25-82: Rng 2-7/8" tbq. Drl cmt from 10,640' - 10,708' lowered bit to 11,995. Circd hole clean. Press to 1000#.

8-26-82: Ran 340 jts 2-7/8" tbq & 6 jts 2-3/8" tbq, set open @ 10,720'. BJ loaded hole & spld 25 sx cmt across 5-1/2" csg perts 10680' - 10708'. Pld tbq to 10,350'. Rev tbq clean w/75 BW. Closed csg & pmpd 10 sx cmt. SD for 10 mins. Pmpd 10 sx. Press increased from 500# to 1300#, holding press 10,003. Released press & pld tbq.
8-27/28/29-82: 27th, Drl out cmt from 10,500' - 10,708'. Tstd sqz job w/1000# press, OK. Lowered tbq to 11,850'. Western Co. displaced hole w/250 bbls. 2% KCl wtr. Pld tbq to 11,603'. Spld 10 bbls 10% acetic acid. Finished pld tbq. 29th, dwn 24 hrs - crew off.

8-30-82: Perfd 5-1/2" csg w/4" csg gun using DML charges @ 2JSPF on spiral phasing as follows: 11460' - 11470'; 11482' - 11484'; 11566' - 11570' 11575' - 11581'. SIH w/Baker Model AL-2 5-1/2" Loc-Set pkr on 2-7/8" tbq.