

UNIT STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

3. LEASE DESIGNATION AND SERIAL NO.

LC065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 18 1982

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit G, 1660' FN & 2300' FE lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581' GR, 3594' DF

7. UNIT AGREEMENT NAME

Lusk Deep Unit A

8. FARM OR LEASE NAME

Lusk Deep Unit A

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Lusk East Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

20, 19S, 32E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

WATER SHUT-OFF

☐
☐
☐
☐

SHOOT OR ACIDIZE

ABANDON*

FRACTURE TREATMENT

REPAIRING WELL

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☐
☐
☒

REPAIR WELL

CHANGE PLANS

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

(Other) Abandon zone only

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Permanently abandoned Wolfcamp perms, 10,680' - 10,696' as follows:

8/1/82: MI & RU well units WSU. Installed BOP. Unseated pkr & pld
tbg. Ran 2-7/8" tbg. w/Ezy - drill cmt ret.8/2/82: Loaded annulus & tstd 5-1/2" csg to 1000#, OK. BJ pmpd 150 sx
Class "H" cmt into 5-1/2" perms from 10,680' - 10,708' @ zero
pressure.8/3/82: BJ pmpd. 70 BW to clear tool. Pressd csg to 1000#, established
inj rate of 3 BPM @400#. Pmpd 150 sx Class "H" cmt, 1/4# cello-
flakes and 3# gilsonite/sx followed by 150 sx Class "H" neat.
Flushed w/37-1/2 BW, press increased to 1250#. Pld out of ret.
Wolfcamp perms abandoned.

BOP Equip. 10,000# WP, double, w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph J. Poyer

TITLE Sr. Engrg. Specialist

DATE August 11, 1982

for W. J. Mueller

(This space for Federal use only)

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

NOV 1 1982

cc: OCD - Hobbs

Kerr McGee, Oklahoma City

Gulf Oil, Roswell, New Mexico *See Instructions on Reverse Side

Midland, Texas