

U. S. DEPARTMENT OF THE INTERIOR
N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240SUBMIT IN TRIPL
(Other instructions
verse side)TE
reForm approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lusk Deep Unit A

8. FARM OR LEASE NAME

Lusk Deep Unit A

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Lusk Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

20, 19-S, 32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
4001 Penbrook Street
Room 401, Phillips Bldg., Odessa, Texas 79762
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit G, 1660' FN & 2300' FE Lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581' GR, 3594' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*Zone only ☒

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose permanently abandon Wolfcamp perms, 10,680'-10,696', as follows:

MI WS unit, load tbg w/produced water, install BOP, pull tbg and pkr. Set cement retainer at 10,530', establish Wolfcamp injection rate, squeeze Wolfcamp perms w/150 sxs Class H cmt. Permanently abandon Wolfcamp zone completion.

Will attempt (oil) zone completion from approximate interval 11,460'-11,581'.

APPROVED

(Orig. Sgd.) ~~James A. Gillham~~

AUG 10 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

Bop: 10,000#WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Mueller

TITLE Sr. Engineering Specialist

DATE August 5, 1982

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

cc: OCD Hobbs

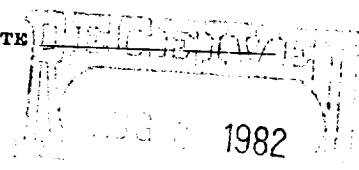
Kerr McGee Industries, Oklahoma City

Gulf Oil & Exploration Co.

Midland, Texas

See Instructions on Reverse Side

DATE



RECEIVED
AUG 11 1982
O.D.
RECORDS OFFICE