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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	300 bbls temporary test allowable to evaluate Wolfcamp completion.
Recompletion <input checked="" type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name Lusk Deep Unit A	Well No. 12	Pool Name, including Formation Lusk East Wolfcamp	Kind of Lease State, Federal or Fee Federal	Lease No. LC-065710-A
Location				
Unit Letter G	Feet From The 1660	N	Line and 2300	Feet From The E
Line of Section 20	Township T-19-S	Range 32-E	, NMPM, Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 19	Twp. 19-S	Rge. 32-E	Is gas actually connected? Yes	When 2-19-81


If this production is commingled with that from any other lease or pool, give commingling order number: NA

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input checked="" type="checkbox"/>		
Date Spudded 2-19-81 Plugback	Date Compl. Ready to Prod. 2-20-81	Total Depth 12,800'	P.B.T.D. 11,995'
Elevations (DF, RKB, RT, GR, etc.) 3581' GR, 3594' DF	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 10,486'	Tubing Depth 10,615'
Perforations 10,680-10,696-, 16'--32 holes 10,700-10,708', 8'--16 holes	Depth Casing Shoe 12,814'		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	819'	500 sxs TRLW w/7-1/2#
(salt/sx, 10% DD/sx, 1/4# celloflakes/sx. Circ 240			sxs at surface.)
11"	8-5/8"	4482'	DV tool at 2805', 1st:
(300 sxs TRLW w/10% DD, 7-1/2# salt/sx w/200 sxs RFO, 2nd:			1350 sxs TRLW w/10%DD,

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
W. J. Mueller	
Senior Engineering Specialist	
(Signature)	
(Title)	
3-18-81	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19 _____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply	

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

7-7/8"

5-1/2"

12,814'

2-7/8"

10,615'

7-1/2# salt/sx and w/200 sx
RFC; Temp Survey TOC at 1350
Cmt'd w/750 sxs CI "C"
Temp survey TOC at 8625'.
w/1/10% LML and 2# KCl/sx.

MAR 20 1981

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CONSERVATION DIV.