

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO G. C. C.
SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC065710-A
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR Room 806, Phillips Bldg., Odessa, Texas 79761		7. UNIT AGREEMENT NAME Lusk Deep Unit A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit G, 1660' FN & 2300' FE lines.		8. FARM OR LEASE NAME Lusk Deep Unit A
14. PERMIT NO.		9. WELL NO. 12
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3581' GR, 3594' DF		10. FIELD AND POOL, OR WILDCAT Lusk Morrow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20, 19S, 32E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON*zone only ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose permanently abandon Morrow perfs, 12,483-495', 12,388-12,394', and 12,529-533', 12,684-696' as follows:

MI WS unit, load tbgs w/produced water, install BOP. Unlatch f/pkr at 12,200', establish Morrow injection rate. Squeeze Morrow perfs w/55 sx Class H cmt w/3/10% LWL below packer; spot 55 sx Class H cmt above pkr from 12,200' to approximately 11,700'. Permanently abandon Morrow zone completion.

Will attempt Wolfcamp (oil) zone completion from approximate interval 10,680-706'.

BOP: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

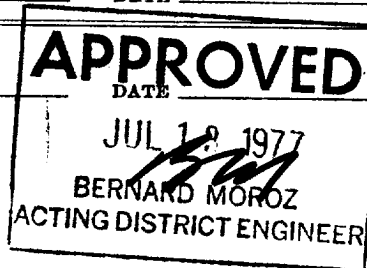
SIGNED W. J. MuellerTITLE Engineering AdvisorDATE 7-11-77

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

1011-1019A

1011-1019A

JUL 1 - 1977
OIL CONSERVATION COMM.
HOBBS, N. M.