

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Room 806, Phillips Bldg., Odessa, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
(Unit G) 1660' FN & 2300' FE lines
Section 20

14. PERMIT NO.
Approved 9-26-74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3581' Gr; 3594' DF

7. UNIT AGREEMENT NAME
Lusk Deep Unit A

8. FARM OR LEASE NAME
Lusk Deep Unit A

9. WELL NO.
12

10. FIELD AND POOL, OR WILDCAT
Lusk Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20, 19S, 32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-3-76: Dowell pmpd 2 bbls 7½% NE HCL acid & 50 Mcf nitrogen, followed by 1500 gals 7½% NE HCL acid w/2 gals F-75-LST per 1000 gals, 10 gals L-42 clay control per 1000 gals, 20 gals L-401 iron control agent per 1000 gals, 10# J-160 friction reducer per 1000 gals, 1000 std cu.ft./1000 gals, 30 bbls 2% KCL water flush. Tree saver failed. Bled pressure off well and replaced tree saver. Retreated as above w/81 bbls 2% KCL water w/F-75, J-160 and 1000 std cu.ft. nitrogen per bbl. Max pressure 8100#, min 7700#, ISDP 7700#. AIR 6 BPM fluid, 4 BPM nitrogen. Flwd 81 BFW and died. SI 14 hrs to pressure up.

5-4-76: Opened well w/250# pressure, bled down. RU well units rig, ran swab, stopped at 120'.

5-5-76: Ran 7/8" rods w/1½" top, screwed in sleeve at 120', pld & recovered sleeve. Swbd 5 hrs, 9500' to bottom, 65 BW, swbd dry.

5-6-76: Bled press from 750# to zero. Ran swab to seating nipple, no fluid in hole. Released unit.
Shut in temporarily pending evaluation.

I hereby certify that the foregoing is true and correct

SIGNED

W.J. MUELLER

TITLE

Engineering Advisor

DATE

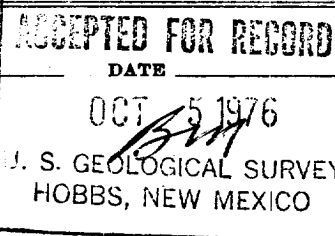
9-29-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side