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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Phillips Petroleum Company  
Address  
Room 711, Phillips Building, Odessa, Texas 79761  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lusk Deep Unit A	Well No. 12	Pool Name, including Formation Lusk Morrow - Gas	Kind of Lease State, Federal <del>XXXX</del>	Lease No. LC065710-A
Location Unit Letter <u>G</u> ; <u>1660</u> Feet From The <u>north</u> Line and <u>2300</u> Feet From The <u>east</u> Line of Section <u>20</u> Township <u>19S</u> Range <u>32E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Room 711, Phillips Bldg., Odessa, Texas 79761					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 19	Twp. 19S	Rge. 32E	Is gas actually connected? Yes	When 10-27-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA


Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest.	Diff. Rest.
			X	X					
Date Spudded 11-2-74	Date Compl. Ready to Prod. 1-3-75	Total Depth 12817'		P.B.T.D. 12759					
Elevations (DF, K&B, RT, CR, etc.) 3594' DF, 3581' CR	Name of Producing Formation Morrow	Top Oil/Gas Pay 12018		Tubing Depth 12251					
Performances 12,684-12,696'				Depth Casing Shoe 12814					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		12-3/8"		819' (Cmtd 500 sx TRLW w/75# Salt, 10% DD&1/4# Flocele/sx. Circ 240 sx.)					
11"		8-5/8"		4482' (Cmtd 2 stgs DVC 2805', 1st 300 sx TRLW w/10% DD, 7 1/2# salt & 1/4# celloflakes & 5# Kolite/sx, 200 sx RFC; circ. 2nd 1350 sx TRLW & 10% DD, 7-1/2# salt w/200 sx RFC, temp survey TOC 1350')					
7 7/8"		5 1/2"		12814' (Cmtd: 750sx Class Cw/1/10, 1W/L & 2#KCL/sx. Temp survey TOC @8625')					
		2 7/8" tbg set at 12251'							

GAS WELL Form C-122 to be submitted as soon as test completed.

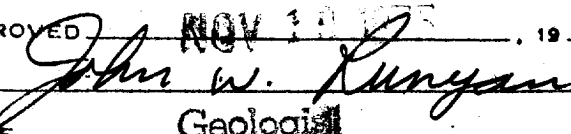
Actual Prod. Test-MCF/D 3.6 MMcf	Length of Test 24 hrs on 11-11-75	Bbls. Condensate/MMCF 200 Bbls/24 hrs.	Gravity of Condensate 49
Testing Method (pilot, back pr.) Flow test-deliverability	Tubing Pressure (shut-in) Flwg TP 700#	Casing Pressure (shut-in) —	Choke Size 1/2

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
Engineering Advisor  
(Signature)  
(Title)  
11-12-75  
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19  
BY  
TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.