

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)COPY TO
Form approved.
Budget Bureau No. 42-R355.5.

API #30-025-24869

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Phillips Petroleum Company							
3. ADDRESS OF OPERATOR Room 711, Phillips Building, Odessa, Texas 79761							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1660' FN & 2300' FE At top prod. interval reported below At total depth 1660' FN & 2300' FE							
14. PERMIT NO. Issued 9-26-74				DATE ISSUED 9-25-74			
15. DATE SPUDDED 11-2-74		16. DATE T.D. REACHED 1-3-75		17. DATE COMPL. (Ready to prod.) 1-3-75		18. ELEVATIONS (DF, RKB, ET, GR, ETC.)* 3594' DF, 3581' GR	
20. TOTAL DEPTH, MD & TVD 12817		21. PLUG, BACK T.D., MD & TVD 12759		22. IF MULTIPLE COMPL., HOW MANY* two		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0 Total Dph	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Morrow = 12018' top, 12759' bottom							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Microlaterolog, CNL - FDC							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	819'	17-1/2"	(500 sx TRW w/75# salt/sx 10% DD/sx, (+ 1/4# Celloflakes/sx. Circ. 240 sx.)			
8-5/8"	32#	4482'	11	(Dv tool @ 2805', 1st: 300 sx Trinity LW (w/10% DD, 7-1/2 #salt w/200 sx RFC, Temp Survey TOC @ 1350' (continued on reverse side)			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2-7/8"	DEPTH SET (MD) 12251	PACKER SET (MD) Baker FB-1 at 12200
31. PERFORATION RECORD (Interval, size and number) 2 jet shots/ft, 12' = 24 holes 12,684 - 12696'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. * Gas well - Form C 122 to be taken when PRODUCTION potentialed into sales line.							
DATE FIRST PRODUCTION 1-20-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 1-20-75	HOURS TESTED 3	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. —	GAS—MCF. Estimated 325	WATER—BBL. —	GAS-OIL RATIO —
FLOW. TUBING PRESS. 1800	CASING PRESSURE pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. —	GAS—MCF. Est. 2600/Mcf/day	WATER—BBL. —	OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during this test - shut in pending sales line connection							
35. LIST OF ATTACHMENTS Logs furnished direct by Schlumberger						TEST WITNESSED BY E. T. Millhollow	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED W. J. Mueller				TITLE Senior Reservoir Engineer		DATE 4-23-75	

* (See Instructions and Spaces for Additional Data on Reverse Side).

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Gack's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

28. (continued) 5-1/2", 17 & 20# N-80 LT&C csg. set in 7-7/8" hole at 12814', Dowell cmted w/750 sx Class C cmt w/10% LWL & 2# KCL/sx.
Temp survey TOC outside csg at 8625'.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface sand and caliche	0	218	Ristler	770	
Redbuds&Anhydrite	218	444	Salado	1083	
Anhydrite	444	821	Tansil	2395	
Salt, shale, sand	821	1483	Yates	2583	
Salt, sand, anhy.	1483	2212	Capitan	2885	
Salt, anhydrite	2212	2470	Delaware Mtn Cp	4676	
Anhydrite, gyp.	2470	2830	Bone Springs	7182	
Lime	2830	3044	1st Bone Springs	8382	
Lime, shale	3044	3560	3rd Bone Springs	9963	
Lime	3560	7122	Wolfcamp	10486	
Lime, sand	7122	7299	Strawn	11362	
Lime.	7299	11161	Atoka	11641	
Lime shale	11161	12037	Morrow Lime	12018	
Lime	12037	12814	Morrow Sand	12294	
			Barnett	12780	