

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC.
(Other instructions on
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>L.C. 065710-A</u>	
2. NAME OF OPERATOR <u>Phillips Petroleum Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>Room 711, Phillips Building, Odessa, Texas 79761</u>		7. UNIT AGREEMENT NAME <u>Lusk Deep Unit - A</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1660' FN & 2300' FE lines (Unit C)</u>		8. FARM OR LEASE NAME <u>Lusk Deep Unit - A</u>	
14. PERMIT NO. <u>Apod 9-26-74</u>		9. WELL NO. <u>12</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>DF 3594; GR 3581'</u>		10. FIELD AND POOL, OR WILDCAT <u>Lusk Morrow Gas</u>	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <u>20, 19S, 32E</u>	
		12. COUNTY OR PARISH <u>Lea</u>	
		13. STATE <u>New Mexico</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Total depth, Prod casing(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drld 7 7/8" hole F/4482' to 12817', reached TDC 6 AM, 1-3-75. Conditioned hole COOH.

1-4-75. Schlumberger ran BHC sonic, GR caliper, dual laterolog, microlaterolog, CNL-FDC logs WIH & cond hole.

1-5-75. Set 308 jts (12814') 5 1/2" OD casing at 12814, bottom to top, as follows:

2900 ft, 89 jts, 20# N-80 LT&C

9874 ft, 218 jts, 17#, N-80 LT&C

40 ft, 1 jt, 20#, N-80 LT&C

Dowell cemented w/750 sx Class C w/1/10% LWL & 2# KCL pu sx. Pumped plug down to 12770' w/20 bbls 10% acetic acid and 275 BW, bumped w/3000#. Job Comp 12:18 AM 1-6-75 WOC.

Prep to perforate and test

I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE

1-6-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

