

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-065710-A
2. NAME OF OPERATOR Phillips Petroleum Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Room 711, Phillips Building, Odessa, Texas 79761	7. UNIT AGREEMENT NAME Lusk Deep Unit-A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1660' FN & 2300' FE lines (Unit G)	8. FARM OR LEASE NAME Lusk Deep Unit-A
14. PERMIT NO. Approved 9-26-74	9. WELL NO. 12
15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 3594', GR 3581'	10. FIELD AND POOL, OR WILDCAT Lusk Morrow - Gas
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20, 19S, 32E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Intermediate casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole to 4487'. Set 110 jts (4482') 8-5/8" OD 32# K-55 csg @4482', DV @2805'. Dowell cmtd 1st stage with 300 sx Trinity LW with 10% DD, 7-1/2# salt/sx, 1/4# Celloflakes per sx and 5# Kolite per sx, followed by 200 sx RFC. Plug to 4397' @750#, bumped with 1500#. Job comp 2:00 AM, 11-22-74. Opened DV tool @2805', circ 175 sx cmt to pit. Circ through DV 8 hrs. Cmtd 2nd stage with 1350 sx Trinity LW with 10% DD and 7-1/2# salt per sx, followed by 200 sx RFC. Displaced DV closing plug to 2805' with 171 BW @800#. Job comp 11:00 AM, 11-22-74. WOC 8 hrs, ran temp survey, TOC outside 8-5/8" csg @1350'. WOC 12 hrs, 11-23-74. WIH with 4-1/2" DP and DC's. Tested csg to 2000# for 1/2 hr, OK. Drilled plug and DV tool @2805', tested to 2000# for 1/2 hr, OK. Drilled cmt 4397'-4482', tested csg to 2000# for 1/2 hr, OK. Drilled shoe @4482', tested to 600# for 1/2 hr, OK. Started drlg ahead with 7-7/8" bit @4482' at 8:15 PM, 11-23-74.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE December 2, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DEC 9 1974
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.