

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

API #30-025-24869

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

LC-065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg. Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1660' FN + 2300' FE lines

(Unit G)

14. PERMIT NO.

Approved 9-26-74

15. ELEVATIONS (Show whether DF, ET, CR, etc.)

Later

7. UNIT AGREEMENT NAME

Lusk Deep Unit A

8. FARM OR LEASE NAME

Lusk Deep Unit A

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Lusk Morrow-Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

20, 19S, 32E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marcum Drilling Company spudded 17 1/2" hole at 7 pm. 11-2-74. Drilled to 819'. Set 819' (19 jts) 13 3/8 OD 48# H-40 csg @ 819'. Down cemented w/500 sx Trinity LW cement w/10% DD, 7.5# salt/sx, 1/4# Cello flakes/sx, followed by 200 sx Class C cement w/2% Ca Cl₂. Plug to 773' w/122 BW. Max press 1750#, plug did not bump. Circ 240 sx cement to pit. Job complete 5:45 am, 11-5-74. WOC total 24 hrs. Tested csg to 800# for 1/2 hr, okay. Drld plug and float to 817'. Tested csg. to 800# for 1/2 hr, okay. Drld. csg shoe, tested csg to 200# for 1/2 hr, ok. Started drilling ahead @ 819' w/11" bit.

18. I hereby certify that the foregoing is true and correct

Signed

W.J. Mueller

TITLE Senior Reservoir Engineer

DATE 11-6-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

NOV 13 1974

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO