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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LC-967

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name New State	
2. Name of Operator Wolfson Oil Company										9. Well No. 1	
3. Address of Operator 3206 Republic Bank Tower Dallas, Texas										10. Field and Pool, or Wildcat Foster (San Andres)	
4. Location of Well UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM West THE LINE OF SEC. 32 TWP. 18S RGE. 39E NMPM										12. County Lea	
15. Date Spudded 12-23-74		16. Date T.D. Reached 1-4-75		17. Date Compl. (Ready to Prod.) ---		18. Elevations (DF, RKB, RT, GR, etc.) 3590 GR		19. Elev. Casinghead 3590			
20. Total Depth 4510		21. Plug Back T.D. 4500		22. If Multiple Compl., How Many ---		23. Intervals Drilled By D-4510		Rotary Tools Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name None dry hole									25. Was Directional Survey Made No		
26. Type Electric and Other Logs Run G-M									27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		28		375		12"		300		None	
4 1/2		10.5		4500		7 7/8		250		3612	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
None											
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
None											
31. Perforation Record (Interval, size and number) 4475-80						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
4475-80						4000 gals acid					
33. PRODUCTION											
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By		
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED J.G. Freedman						TITLE Prod. Engr.			DATE 2-20-75		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1824	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1914	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2883	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3010	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3266	T. Devonian	T. Menefee	T. Madison
T. Queen	3775	T. Silurian	T. Point Lookout	T. Albert
T. Grayburg	4475	T. Montoya	T. Mancos	T. Cracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T.	T. Chinle	
T. Penn.		T.	T. Permian	
T. Cisco (Bough C)		T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	sand				
350	1800	1450	red beds				
1800	3010	1210	salt, anhydrite				
3010	4510	1500	sand, dolomite				