	SANTA FE FILE U.S.G.S. _AND OFFICE	REQUES	CONSERVATION COMMISS T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and Effective 1-1-65 GAS	
l.	IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Mewbourne Oil	Company			
	Address				
	P. O. BOX 7698, Tyler, Texas 75711 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil X Dry Gas				
	Change in Ownership	Casinghead Gas Cond	er.sale		
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE					
•••	Lesse Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Cedar Lake 1 Querecho Plains (Queen Assoc) State, Federal or Fee Federal NM0555297 Location				
Unit Letter F : 2300 Feet From The North Line and 2300 Feet From The West				The West	
	Line of Section 23 To	ownship 18S Bange	32Е , ммрм,	Lea county	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Nome of Authorized Transporter of Of Phillips Petroleum	1 XX or Condensate	Address (Give address to which appro P.O.Box 5050, Bartl		
Name of Authorized Transporter of Casinghead Gas X - Group Une February ess (Cipagdress to which approved copy of				red copy of this form is to be sent)	
	}		Is gas actually connected?		
	If well produces oil or liquids, give location of tanks.	F 23 18S 32E	Yes	June, 1976	
v.	If this production is commingled window COMPLETION DATA	ith that from any other lease or pool,		·	
:	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv. 	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				····	
		<u> </u>		<u> </u>	
	TEST DATA AND REQUEST F		fier recovery of total volume of load oil c epth or be for full 24 hours)	and must be equal to or exceed top allow-	
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas lif	i, etc.)	
ł	Length of Teet	Tubing Pressure	Cosing Piesaure	Choke Size	
	Actual Prod. During Test	CII-BEI.	Water - Bbis.	Gae - MCF	
I_		L	· · · · · · · · · · · · · · · · ·		
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Costng Pressure (Shut-in)	Cheke Size	
L					
I. (CERTIFICATE OF COMPLIANO	CE	OIL CONSERVATION COMMISSION ULL 2 0 1905 APPROVED ORIGINAL SIGNED 2 JEERY SEXTON BY ULL 2 0 1905 INFORMATION COMMISSION TITLE		
0	commission have been complied w	egulations of the Oil Conservation with and that the information given best of my knowledge and belief.			
		ρ			
Autoutmontion			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature) (Exploration Sechetary			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
December 20, 1985 (Daie)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		

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