J. 00 000,22	 .	i	
DISTRIBUTION			
ANTA FE			
ILE			
i.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

IV

VI.

ANTA FE	NEW MEXICO OIL	CONSERVATION COMMIS N Form C-104 T FOR ALLOWABLE Supersedes Old C-104 and C-1	
1.S.G.S.	 	AND Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL GAS	
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
Operator	3 retme		
Address			
P. O. BOX Reason(s) for filing (Check proper	935 - Midland, Texas		
New Well	Change in Transporter al:	Other (Please explain)	
Recompletion	Oil	Gas 🌋	
Change in Ownership	Casinghead Ga Dond	ensate	
If change of ownership give name and address of previous owner _	ie		
I. DESCRIPTION OF WELL AN	ND LEASE		
Anadarko Federa	al 5 Cuerecho	Killa Ci	
Location	di 5 Quelecho.	Plains Queen State, F	ederal or Fee Federal RM6863
Unit Letter J	1650 Feet From The South	ine and 2310 Feet F	Trom The East
Line of Section 27	Township 18 Sunge	32 , NMPM,	Lea County
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	46	
Name of Authorized Transporter of	Cil or Condensate	Address (Give address to which o	pproved copy of this form is to be sent)
Name of Authorized Transporter of	Castnghead Gas 🗀 o: Dry Gaz 🛣	Minor (Cina allega allega	
Phillips Petro	leum Company	Bartlesville,	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Two. Eige.		When
give location of tanks.	1 (No	Two (2) months
If this production is commingled	with that from any other lease or pool,	, give commingling order number:	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA			
Designate Type of Comple	$\Rightarrow tion = (X) \qquad \qquad \qquad \qquad $	New Well Workover Deeper	Plug Back Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Tota, Depth	P.B.T.D.
12-18-74	Feb. 7, 1975	4084'	4011'
Elevations (DF, RKB, RT, GR, etc.	.) Name of Producing Formation		Tubing Depth
2723 GR	Queen	3917'	3715'
	3917, 18, 21, 22, 25,		Depth Casing Shoe 4084 •
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	338	150 sx-circulated
10-3/4 7-7/8	8-5/8 4-1/2	4084	400 sx
TECH DAMA AND DECIME			
. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks		Producing Method (Flow, pump, go	
Sara Little Man Off Unit to Tayks	Date of Test	risadeing Method il tow, pump, ge	s lift, etc.)
		· -	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		· -	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbis.	Casing Pressure	Choke Size
Length of Test Actual Prod. During Test GAS WELL Unable to	Tubing Pressure Oil-Bbis. take 4-point test	Casing Pressure Water-Bbls.	Choke Size Gas-MCF
Length of Test Actual Prod. During Test GAS WELL Unable to Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbis. take 4-point test Length of Test	Casing Pressure	Choke Size
Length of Test Actual Prod. During Test GAS WELL Unable to	Tubing Pressure Oil-Bbis. take 4-point test Length of Test 1 hour	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
Length of Test Actual Prod. During Test GAS WELL Unable to Actual Prod. Test-MCF/D 26 mcf/d	Tubing Pressure Oil-Bbis. take 4-point test Length of Test	Casing Pressure Water-Bbls.	Choke Size Gas-MCF
Length of Test Actual Prod. During Test GAS WELL Unable to Actual Prod. Test-MCF/D 26 mcf/d Testing Method (pitot, back pr.)	Tubing Pressure Oil-Bbls. take 4-point test Length of Test 1 hour Tubing Pressure (shut-in) 525	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 750	Choke Size Gas-MCF Gravity of Condensate Choke Size 6/64
Length of Test Actual Prod. During Test GAS WELL Unable to Actual Prod. Test-MCF/D 26 mcf/d Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIA	Tubing Pressure Oil-Bbls. take 4-point test Length of Test 1 hour Tubing Pressure (shut-in) 525 NCE	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) 750 OIL CONSER	Choke Size Gas-MCF Gravity of Condensate Choke Size 6/64 VATION COMMISSION
Length of Test Actual Prod. During Test GAS WELL Unable to Actual Prod. Test-MCF/D 26 mcf/d Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIA	Tubing Pressure Oil-Bbis. take 4-point test Length of Test 1 hour Tubing Pressure (Shut-in) 525 NCE d regulations of the Oil Conservation	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 750 OIL CONSER APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size 6/64
Length of Test Actual Prod. During Test GAS WELL Unable to Actual Prod. Test-MCF/D 26 mcf/d Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	Tubing Pressure Oil-Bbls. take 4-point test Length of Test 1 hour Tubing Pressure (shut-in) 525 NCE	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) 750 OIL CONSER APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size 6/64 VATION COMMISSION
Length of Test Actual Prod. During Test GAS WELL Unable to Actual Prod. Test-MCF/D 26 mcf/d Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	Tubing Pressure Oil-Bbis. take 4-point test Length of Test 1 hour Tubing Pressure (shut-in) 525 NCE d regulations of the Oil Conservation with and that the information given	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) 750 OIL CONSER APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size 6/64 VATION COMMISSION , 19

(Signature) Partner

(Title) February 26, 1975

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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MAR 4 1975 OIL CONSTRUCTION COMM.