		- / .		-				
MB	STATE OF NEW MEXICO ROY AND MINERALS DEPARTMENT	OIL CONSERVA	VTION DIVISIO)N	Form C-104 Navised 10-1-70			
	. ** *****************************							
	DISTRIBUTION	P. O. BO						
	FIL8	SANTA FE, NEW MEXICO 87501						
	LAND OFFICE 01L	REQUEST FOR ALLOWABLE						
1	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
7.	PERATOR PADRATION OFFICE Operator							
	Devon Energy Corporatio	on						
	1500 Mid-America Tower, 20 North Broadway, Oklahoma City, OK 73012							
	Reason(s) for filing (Check proper box) Other (Please explain) effective 1-1-83							
	New Well	Change in Transporter of:						
	Recompletion	Western crude off, Inc. name changed to						
	Change in Ownership							
4	If change of ownership give name and address of previous owner	EASE						
11. 	DESCRIPTION OF WELL AND	Well No. Fool Name, Including F	ermation	Kind of Lease	Lease No.			
	State	2 Leamex, Paddo	ck	State, Fødera	or Foo State B-2516			
	Location	~~ <u>~</u>						
	Unii Leiler 0 : 660 Feet From The South Line and 2130 Feet From The East							
	Line of Section 22 Tamphip 17S Range 33E , NMPM, Lea County							
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S					
11. 	Nome of Authorized Transporter of Cli	XX or Condensate	Andress (Give address	to which approv	ed copy of this form is to be sent)			
	Getty Trading and Trans	P.O. Box 1142, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)						
	Phillips Petroleum Com	10 WW Frank Phillips Bldg, Bartlesville, OK						
	If well produces oil or liquids,	Unit Sec. Twp. Hge.	ls gas actually connect					
	give location of tanks.	0 22 17S 33E	Yes	L Se	eptember 6, 1976			
	If this production is commingled with that from any other lease or pool, give commingling order number:							
	COMPLETION DATA		New Well Workover	Deepen	Plug Back Same Res'v. Dill. Res'v			
	Designate Type of Completio		1 1 1 1 <u>1 1</u>					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations	L	<u>.</u>		Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
		CASING & TUBING SIZE	DEPTH S		SACKS CEMENT			
H								
	HOLE SIZE	<u> </u>			· · · · · · · · · · · · · · · · · · ·			
	HOLE SIZE							
	HOLE SIZE							
	HOLE SIZE							
	TEST DATA AND REQUEST FO)R ALLOWABLE (Test must be a) able for this de	fier recovery of socal voli psh or be for full 24 hour	me of load oil i	i and must be equal to or exceed top allow			
		DR ALLOWABLE (Test must be a) able for this de Daie of Tess	fier recovery of total voli pih or be for full 24 hour Producing Method (Fior	ı)				
	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hour	ı)	ind must be equal to or exceed top allow t, etc.) Choke Size			
	TEST DATA AND REQUEST FO OIL WFLL Date First New Oil Run To Tongs	able for this de Daie of Tesi	pth or be for full 24 hour Producing Method (Flor	ı)	1, «IC.)			

	GAS WELL	· · · · · · · · · · · · · · · · · · ·		
1	Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Concensate
				1