V.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11

G.S.		AND				Effective 1-1-65	
ID OFFICE			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TOANGRAT	OIL			- : 7 11 1	- WILDIVAL DAS		
TRANSPORTER	GAS	-+					
OPERATOR		─┼┤			_		
PRORATION OFF	ICE	+					
		'				9, 10	
Devon I	Energy	Corpo	ration		192	(C) 1	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						C. T.	
1500 Mi	d Amer	ica T	Cower, 20 North Broa	ora or as	\ \ \C		
Reason(s) for filing (Check prop	er box)			102 se explain)		
Recompletion	=		Change in Transporter of:				
Change in Ownership	$\overline{\mathbf{x}}$			Dry Gas		The property of the same of th	
	=		Casinghead Gas	Condensate			
If change of ownersh and address of previo	ip give na	Ame .	** *				
address of brevia	onz ombet		Kirby Exploration Co	O. P. O. Box 1745	Houston, Tex	77001	
DESCRIPTION OF	WELL A	AND LI	FACE			as_//\/	
Lease Name		TO DI	Well No. Pool Name, Includ	ing Formation			
State	_		1 _ 1		Kind of Lease	Legse No.	
ocation			12 Leamex, Pa	addock	State, Federal or Fee	State	
Unit Letter	<u>o;</u>	660	Feet From The South			· · · · · · · · · · · · · · · · · · ·	
			errrom theDOUEN	_Line and2130	Feet From The	<u>East</u>	
Line of Section	22	Towns	hip 17S Range				
FEIGNAMICS		_		, IAMPI	4. Lea	County	
ESIGNATION OF Name of Authorized Tr	TRANSF	ORTE	R OF OIL AND NATURAL	GAS			
	our porter c	Oit [2	or Condensate	Aggress (Give address	to which approved copy	of this form is to be sent)	
Independ	ent Pr	oduce	ers Marketing Corp.	- P. O. Boy 194	0 0		
Phillips	. Do+==	1 0	or Dry Gas	Address (Give address	to which approved copy	ning 82602 of this form is to be sent)	
Phillips If well produces oil or I	Haura-		014	10 WW. Frank	Dhilling Dll	Dam+1	
ive location of tanks.	rdmgs,		rige.		ed? When	Bartlesville, OK 7400	
this production is a	nmis-1			E Yes	Septe	mber, 1976	
OMPLETION DAT	A	- with t	hat from any other lease or po	ool, give commingling order	number:		
Designate Type							
	or combi			#OIFOAGI	Deepen Plug B	ack Same Res'v. Diff. Res'v.	
Date Spudded		Do	te Compl. Ready to Prod.	Total Depth			
levations (D.C. Thur			<u> </u>		P.B.T.	D.	
evations (DF, RKB, R	T, GR, esc	Na	me of Producing Formation	Top Cil. Gas Pay	Title	D	
erforations					Tubing	Depth	
orditions					Denth	Casing Shoe	
					j	Manua 2006	
HOLE SIZ			TUBING, CASING,	AND CEMENTING RECOR			
HOLE SIZ			CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
		-+-				DIONS CEMENT	
ST DATA AND RI	FOUTERT	FOP 4	T T OWART E				
T. METIT		FUE A		e after recovery of total volum	e of load oil and must b	e equal to or exceed top allow-	
te First New Oil Run 7	To Tanks	Date	of Test				
				Presuring Method (Flow.	pump, gas lift, etc./		
ngth of Test		Tubing Pressure		Casing Pressure			
					Choke 5	20	
Actual Prod. During Test		011-	Bbis.	Water - Bbls.			
					Gas - MC		
tuer v							
S WELL ual Prod. Test-MCF/		T.					
rion 1001-MCF/	J	Leng	th of Test	Bbis. Condensate/MMCF	Gravity	f Condensate	
ting Method (pitot, bac	k ne i			1		- Condensate	
d	in pr.)	Tubi	ng Pressure (Shut-in)	Casing Pressure (Shut-1	Chara Su		