. or co.,,			
DISTRIBUTIO	1		
SANTA FE			
FILE		1	
U.S.G.S.			
LAND OFFICE			·
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

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	FILE	NEW MEXICO OIL REQUEST	CONSERVATION COMMIS. N T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C Effective 1-1-65		
	LAND OFFICE  TRANSPORTER OIL GAS	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS		
I.	OPERATOR PRORATION OFFICE Operator			•		
	Kirby Exploration Company  ddress P. O. Box 1745, Houston, Texas 77001					
	Reason(s) for filing (Check proper be New We!!  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry G	Other (Please explain)  as  as  ansute			
1	If change of ownership give name and address of previous owner					
II. ]	DESCRIPTION OF WELL AND	Vell No. Fool Name, Including F				
	State Location	2 Leamex,	Paddock State, Feder	Lease No.		
	Unit Letter 0 6	660 Feet From The South Lin	ne andFeet From	TheEast		
L	Line of Section 22 To	ownshipl7 South Range 33				
II. Į	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Or Summit Transportati	on Company (Company)	Address (Give address to which appro			
Summit Transportation Company (Company P.O.Box 1968, Casp  Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved				sper, Wyo. 82602		
-	Phillips Petrole	um Company	Bartlesville, Oki	Lahoma 74004		
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   O   22   175   33E		en 2076		
⊥ 11 <b>V</b> . <u>C</u>	this production is commingled wi	ith that from any other lease or pool,		September 1976		
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v		
T	Oate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
E	levations (DF, RKB, RT, GR, egc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
ŀ	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-						
. <u>T</u>	EST DATA AND REQUEST FO		ter recovery of total volume of load oil c	ind must be equal to or exceed top allow-		
	II. WELL ate First New Oil Run To Tanks	able for this dep	The for the depth of be for just 24 hours)			
L	ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
A	ctual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan - MCF		
<u>۔۔</u> 0	AS WELL	I				

III.

IV.

GAS WELL
Actual Prod. Test-MCF/D Leayth of Test Bbls. Condensate/MMCF Gravity of Condensate