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DISTRIBUTIO	NC		
ANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

## NEW MEXICO OIL CONSERVATION COMMIT N

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	FILE	- KEWOS	ST FOR AL	LOWABLE		S	upersedes Of	d C-104 and C-
	U.S.G.S.	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						5.5
	LAND OFFICE	- AUTHORIZATION TO	I KANSPOR	T OIL AND	NATURAL	GAS		
	TRANSPORTER OIL	<del>- </del> -						
	OPERATOR GAS	_						
							•	
I.	PROBATION OFFICE Operator							
	Address Kirby Exploration		01					
	P. O. Box 1745, Ho Reason(s) for filing (Check proper bo	x) 12X43 770	01	Other (Place			<del></del>	···
	New Well	Other (Please explain)  Change in Transporter of:						
	Recompletion		y Gas	CASIN	GHRAD			BE
	Change in Ownership		ndensate		ID AFTE		-1-76	
			idenadie []	INLE	NO AND RES	<u> (Callerio)</u>	5 TO R4	070
	If change of ownership give name			18 OB	TAINED			
	and address of previous owner		<del></del>		<i>p</i>	<del></del>	A	
11.	DESCRIPTION OF WELL AND	LEASE. Well No. Poof Name, Includin	4	252 Z			cek)	_
			G t ormation		Kind of Lea			Lease No.
	State	2 / Paddock			State, Feder	al or Fee	State	B-2516
	Unit Letter 0 ; 660	Feet From The South	Line and2	130	Feet From	The Eas	t	
		wnship 17 South Range	33 East					
						<del>-</del>		County
III.	<b>DESIGNATION OF TRANSPOR</b>	TER OF OIL AND NATURAL	GAS					
	Name of Authorized Transporter of Oil Summit Gas Company	or Condensate	Address (	Give address to lilam, Su	o which approi	Houston	his form is to	77002
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	i	Give address t				
		<del></del>	i .		- minor appro	vea copy of	ats joint is to	oe sentj
	If well produces oil or liquids.	Unit Sec. Twp. P.ge.	Is gas act	ually connecte	d? W	en .		
	If well produces oil or liquids, give location of tanks.	1.401	Is gas ac	rually connecte	d? W	en		
	give location of tanks.	0 22 17S 33E		no	i	en		
IV.		0 22 17S 33E		no	i	en		
IV.	give location of tanks.  If this production is commingled wi COMPLETION DATA	0 22 17S 33E	ol, give comm	no	i		Same Res	v. Diff. Resty
IV.	give location of tanks.  If this production is commingled wi	0 22 17S 33E	ol, give comm	NO ingling order	number:		Same Res	v. Diff, Res'v.
IV.	give location of tanks.  If this production is commingled wi COMPLETION DATA	0 22 17S 33E	ol, give comm	no ingling order	number:	Plug Back	Same Res	v. Diff. Res*v.
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded	0 22 17S 33E th that from any other lease or pool on - (X)  Oil Well Gas Well  Date Compl. Ready to Prod.	New Well	no ingling order Workover	number:	Plug Back X P.B.T.D.		v. Diff, Restv.
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion	0 22 17S 33E th that from any other lease or poor on - (X)  Oil Well Gas Well	New Well	no ingling order Workover th	number:	Plug Back X P.B.T.D.	900'	v. Diff. Resiv.
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr	th that from any other lease or poor on - (X)  Date Compl. Ready to Prod.  5/24/76  Name of Producing Formation	New Well Total Dep	no ingling order Workover th 1,6181	number:	Plug Back  X P.B.T.D.  10. Tubing De	900 <sup>1</sup>	v. Diff. Res*v.
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)	0 22 17S 33E th that from any other lease or pool on - (X)  Oil Well Gas Well  Date Compl. Ready to Prod.	New Well Total Dep	no ingling order Workover th	number:	Plug Back  X P.B.T.D.  10. Tubing De	900' pth 6.078'	v. Diff. Restv.
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations	th that from any other lease or poor on - (X)  Date Compl. Ready to Prod.  5/24/76  Name of Producing Formation	New Well Total Dep	no ingling order Workover th 1,6181	number:	Plug Back  X P.B.T.D.  10. Tubing De	900' pth 6.078'	v. Diff, Res*v.
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations	0 22 17S 33E th that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  5/24/76  Name of Producing Formation  Paddock  47, 6049, 6051 & 6053	New Well Total Dep Top Oil/G	no ingling order Workover th 1,6181 las Pay	number:	Plug Back  X P.B.T.D.  10. Tubing De	900' pth 6.078'	v. Diff. Resiv.
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations	0 22 17S 33E  th that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  5/24/76  Name of Producing Formation  Paddock	New Well Total Dep Top Oil/G	MO ingling order Workover th 1,6181 as Pay 9901	number:	Plug Back  X P.B.T.D.  10. Tubing De	900' pth 6,078' ing Shoe 1,618'	
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations  6038. 6039, 6042, 60	th that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  5/24/76  Name of Producing Formation  Paddock  47, 6049, 6051 & 6053  TUBING, CASING, A  CASING & TUBING SIZE	New Well Total Dep Top Oil/G	MO ingling order Workover th 1,6181 as Pay 9901 ING RECORE	number:	Plug Back  X P.B.T.D.  10. Tubing De	900' 6,078' Ing Shoe 1,618'	
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations  6038. 6039, 6042, 60  HOLE SIZE	th that from any other lease or poor on - (X)  Date Compl. Ready to Prod.  5/24/76  Name of Producing Formation  Paddock  47, 6049, 6051 & 6053  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"	New Well Total Dep Top Oil/G	no ingling order Workover th 1,618' as Pay 990' ING RECORD DEPTH SE 431'	number:	Plug Back  X P.B.T.D.  10. Tubing De	900' 6,078' 6,078' 1,618' ACKS CEME	
IV.	qive location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations  6038. 6039, 6042, 60  HOLE SIZE  17-1/2"  12-1/4"	O 22 17S 33E  th that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  5/24/76  Name of Producing Formation  Paddock  47, 6049, 6051 & 6053  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  9-5/8"	New Well Total Dep Top Oil/O	no ingling order  Workover th 1,618! as Pay 990! ING RECORE DEPTH SE 431! 4,260!	number:	Plug Back  X P.B.T.D.  10. Tubing De	900' 6,078' 1,618' ACKS CEME 450 550	
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations  6038. 6039, 6042, 60  HOLE SIZE  17-1/2"	th that from any other lease or poor on - (X)  Date Compl. Ready to Prod.  5/24/76  Name of Producing Formation  Paddock  47, 6049, 6051 & 6053  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"	New Well Total Dep Top Oil/O	no ingling order Workover th 1,618' as Pay 990' ING RECORD DEPTH SE 431'	number:	Plug Back  X P.B.T.D.  10. Tubing De	900' 6,078' 6,078' 1,618' ACKS CEME	
v.	qive location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations 6038.6039.6042.60  HOLE SIZE 17-1/2" 12-1/4" 7-7/8"  TEST DATA AND REQUEST FO	on - (X)  Date Compl. Ready to Prod.  5/24/76  Name of Producing Formation  Paddock  47, 6049, 6051 & 6053  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be	New Well Total Dep Top Otl/O	no ingling order  Workover  Hos Pay  1.618' 1.618' 1.618' 1.618'	number: Deepen	Plug Back  X P.B.T.D.  10, Tubing De  Depth Cas.	900' pth 6,078' Ing Shoe 1,618' ACKS CEME 450 550 400	ENT
v.	qive location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations 6038.6039,6042,60  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"	th that from any other lease or poor on - (X)  Date Compl. Ready to Prod.  5/24/76  Name of Producing Formation  Paddock  47, 6049, 6051 & 6053  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be able for this	New Well Total Dep Top Oil/G  ND CEMENT  after recovery depth or be for	MO ingling order Workover th 1,618' as Pay 990' ING RECORE DEPTH SE 431' 4,260' 11,618' of total volum full 24 hours)	number: Deepen T	Plug Back  X P.B.T.D.  10. Tubing De  Depth Cas.  1	900' pth 6,078' Ing Shoe 1,618' ACKS CEME 450 550 400	ENT
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations  6038. 6039, 6042, 60  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	th that from any other lease or poor that from any other lease or poor to make the form any other lease or poor to make the form any other lease or poor to make the form and to make the formation of Paddock  47. 6049, 6051 & 6053  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be able for this	New Well Total Dep Top Oil/G  ND CEMENT  after recovery depth or be for	no ingling order  Workover  th  1,618! as Pay  990!  ING RECORE  DEPTH SE  431! 4,260! 11,618!  of total volum full 24 hours) Method (Flow,	number: Deepen T	Plug Back  X P.B.T.D.  10. Tubing De  Depth Cas.  1	900' pth 6,078' Ing Shoe 1,618' ACKS CEME 450 550 400	ENT
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations  6038. 6039, 6042, 60  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  5/24/76	th that from any other lease or poor that from any other lease or poor to make the form any other lease or poor to make the form any other lease or poor to make the form and to make the formation of Paddock  47. 6049, 6051 & 6053  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be able for this	New Well  Total Dep  Top Oil/G  S  ND CEMENT  after recovery depth or be for	no ingling order Workover th  1,618! as Pay  990!  ING RECORE DEPTH SE 431! 4,260! 11,618!  of total volum full 24 hours) Method (Flow,	number: Deepen T	Plug Back  X P.B.T.D.  10, Tubing De  Depth Cas.	900' 6,078' 6,078' 1,618' ACKS CEME 450 550 400	ENT
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations  6038.6039,6042,60  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  5/24/76  Length of Test	th that from any other lease or poor on - (X)  Date Compl. Ready to Prod.  5/24/76  Name of Producing Formation  Paddock  47, 6049, 6051 & 6053  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be able for this	New Well Total Dep Top Oil/G  ND CEMENT  after recovery depth or be for	no ingling order Workover th  1,618! as Pay  990!  ING RECORE DEPTH SE 431! 4,260! 11,618!  of total volum full 24 hours) Method (Flow,	number: Deepen T	Plug Back  X P.B.T.D.  10. Tubing De  Depth Cas.  1	900' 6,078' 6,078' 1,618' ACKS CEME 450 550 400	ENT
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations  6038. 6039, 6042, 60  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  5/24/76  Length of Test	th that from any other lease or poor that from any other lease or poor to make the form any other lease or poor to make the form any other lease or poor to make the form and to make the formation paddock  47. 6049, 6051 & 6053  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8" 9-5/8" 5-1/2"  OR ALLOWABLE (Test must be able for this paddock  Date of Test  6/3/75  Tubing Pressure	New Well Total Dep Top Oil/O  S  ND CEMENT  after recovery depth or be for Producing  Casing Pre	no ingling order  Workover  Hos Pay  990'  ING RECORE DEPTH SE 431' 4,260' 11,618'  of total volum full 24 hours Method (Flow, Pumping	number: Deepen T	Plug Back  X P.B.T.D.  10. Tubing De  Depth Cas.  1 S and must be e	900' pth 6,078' ing Shoe 1,618' ACKS CEME 450 550 400	ENT
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  11/21/74  Elevations (DF, RKB, RT, GR, etc.)  4145.6 Gr.  Perforations  6038.6039,6042,60  HOLE SIZE  17-1/2"  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  5/24/76  Length of Test	th that from any other lease or poor that from any other lease or poor to make the form any other lease or poor to make the form any other lease or poor to make the form and to make the formation of Paddock  47. 6049, 6051 & 6053  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be able for this	New Well Total Dep Top Oil/G  5  ND CEMENT  after recovery depth or be for Producing Casing Pre Water-Bbl	no ingling order  Workover  Hos Pay  990'  ING RECORE DEPTH SE 431' 4,260' 11,618'  of total volum full 24 hours Method (Flow, Pumping	number: Deepen T	Plug Back  X P.B.T.D.  10, Tubing De  Depth Cas.	900' pth 6,078' ing Shoe 1,618' ACKS CEME 450 550 400	v. Diff. Restv.

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) Casina Pressure ( Ehut-in )

Choke Stre