

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMITTEE
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I.

Operator Kirby Exploration Company	
Address P. O. Box 1745, Houston, Texas 77001	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
CASINGHEAD GAS MUST NOT BE FLOODED AFTER 8-1-76 UNLESS IN EXCEPTION TO R-4079 IS OBTAINED.	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 2	Pool Name, Including Formation A Paddock	Kind of Lease State, Federal or Fee	Lease No. B-2516
Location				
Unit Letter 0 : 660 Feet From The South Line and 2130 Feet From The East				
Line of Section 22 Township 17 South Range 33 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Summit Gas Company	1200 Milam, Suite 405, Houston, Texas 77002
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 22 Twp. 17S Rge. 33E Is gas actually connected? no When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11/21/74	Date Compl. Ready to Prod. 5/24/76	Total Depth 11,618'	P.B.T.D. 10,900'					
Elevations (DF, RKB, RT, GR, etc.) 4145.6 Gr.	Name of Producing Formation Paddock	Top Oil/Gas Pay 5990'	Tubing Depth 6,078'					
Perforations 6038, 6039, 6042, 6047, 6049, 6051 & 6053						Depth Casing Shoe 11,618'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	431'	450					
12-1/4"	9-5/8"	4,260'	550					
7-7/8"	5-1/2"	11,618'	400					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/24/76	Date of Test 6/3/76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil - Bbls. 158	Water - Bbls. 15	Gas - MCF 59

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size