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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2516

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State	
2. Name of Operator Kirby Exploration Company		9. Well No. #2	
3. Address of Operator P. O. Box 1745, Houston, Texas 77001		10. Field and Pool, or Wildcat Paddock	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 2130 FEET FROM THE East LINE OF SEC. 22 TWP. 17 S. RGE. 33 E. NMPM		12. County Lea	
15. Date Spudded 11/21/74	16. Date T.D. Reached 1/4/75	17. Date Compl. (Ready to Prod.) 2/8/75	18. Elevations (DF, RKB, RT, GR, etc.) 4145.6 gr.
19. Elev. Casinghead	23. Intervals Drilled By Rotary Tools Cable Tools		
20. Total Depth 11,618'	21. Plug Back T.D. 10,900'	22. If Multiple Compl., How Many -	25. Was Directional Survey Made -
24. Producing Interval(s), of this completion - Top, Bottom, Name 6038-6053' - Paddock			27. Was Well Core Yes (originally)
26. Type Electric and Other Logs Run Dual Ind. & Focused, CDN/CDL/GR/PROX/ML			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	431	17 1/2"
9-5/8"	36#	4,260	12 1/4"
5-1/2"	17# & 20#	11,618	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
450 sax			
550 sax			
400 sax			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) 6038, 6039, 6042, 6047, 6049, 6051 & 6053 w/one shot per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 6038-53'		AMOUNT AND KIND MATERIAL USED acidized with 2000 gals. 15% HCL	
33. PRODUCTION			
Date First Production 5/24/76	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 6/3/76	Hours Tested 24	Choke Size -	Prod'n. For Test Period 158
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 158	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 59 15 41.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented and used for fuel			Test Witnessed By B. Shirley
35. List of Attachments None - logs sent when originally completed			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Fred R. Hobbs		TITLE Production Engineer DATE June 8, 1976	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1431
T. Salt _____
B. Salt _____
T. Yates 2767
T. 7 Rivers _____
T. Queen 3763
T. Grayburg 4162
T. San Andres 4515
T. Glorieta _____
T. Paddock 5990
T. Blinbry _____
T. Tubb 7540
T. Drinkard _____
T. Abo 8253
T. Wolfcamp 8788
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1431	2767	1336	Anhydrite				
2767	3763	996	Yates				
3763	4162	399	Queen				
4162	4515	353	GRYB				
4515	5990	1475	S. And.				
5990	7540	1550	Paddock				
7540	8253	713	Tubb				
8253	8788	535	ABO				
8788	11175	2387	WFCP				
11175	11518	443	Penn				