## State of New Mexico Minerals and Natural Resources Department Ene

Form C-103

DISTRICT

OIL CONSERVATION DIVISION

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	WELL API NO. 30-025-24906
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210  Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lesse STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. P-1505
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OR. GAS WILL X WILL OTHER	East Vacuum Gb/SA Unit Tract 0524
2 Name of Operator Phillips Petroleum Company	8. Well No. 129
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool name or Wildcat Vacuum Gb/SA
4. Well Location  Unit Letter E: 1650   Feet Prom The North   Line and 990	Feet Proma The West Line
	NMPM Lea County
10. Elevation (Show whather DF, RKB, RT, GR, etc.) 3965' GL; 3976' RKB	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	ISEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	
PULL OR ALTER CASING CASING TEST AND CI	
PULL OR ALTER CASING CASING TEST AND CONTHER: Reactivate X OTHER: OTHER: The Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusions) SEE RULE 1103.	EMENT JOB
PULL OR ALTER CASING  CASING TEST AND COUNTER:  Reactivate  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusiverit) SEE RULE 1103.  1. MIRU DDU. POOH with rod string. NU Class 2 BOP.  2. RIH Check for fill above PBTD of 4778'. If fill	EMENT JOB   ding estimated date of starting any proposed  POOH all 2-3/8" tubing.
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CASING TEST AND COUNTER:  Reactivate  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inchwork) SEE RULE 1103.  1. MIRU DDU. POOH with rod string. NU Class 2 BOP.  2. RIH Check for fill above PBTD of 4778'. If fill PBTD. Circulate well clean and POOH.  3. RIH w/casing scraper to 4760'. POOH.  4. RIH w/7 stands (+440') of 2-3/8" tailpipe and 5-1/production tubing to 4765'.  5. Pump 20 bbls fresh water w/10 gals TECHNI-WET 425. TECHNI-CLEAN 405 and 220 gals fresh water.  6. Swab. Unseat packer and POOH.  7. Acidize interval 4668-4762' with a total of 1200 g 8. Acidize interval 4385-4539' with a total fo 4000 g 9. Swab.  10. RIH w/2" seating nipple, 300' of 2-3/8" J-55 tubin catcher, and 4300' of 2-3/8" J-55 prod. tubing. NE	POOH all 2-3/8" tubing. found, cleanout well to  2" RTTS-type pkr on 2-3/8"  Mix 4 drums (220 gals)  Fals of 15% NeFe acid.  Fals of 15% NeFe acid.
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East Vacuum Gb/SA Unit Tract 0524 Well No. 129 Lea County, New Mexico

- 11. RIH with new pump and same rod string that was originally in the well.
- 12. RETURN WELL BACK TO PRODUCTION.

03-30-93 AF:ehg

RegPro:AFran:EVGB129.103