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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B1505	
7. Unit Agreement Name	
8. Farm or Lease Name Santa Fe	
9. Well No. 129	
10. Field and Pool, or Willseat Vacuum Gb/San Andres	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761	4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3976' RKB	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17-75: RU Well Units rig, pld rods and tbg.
6-18-75: Runco fraced down csg thru perfs 4668'-4762' w/500 gals ref oil w/1 drum Shurflo 344, 1500 gals ref oil pad, 4000 gals ref oil w/3/4# 20/40 sand/gal, 4000 gals ref oil w/1# sand/gal, 100 gals ref oil, 200 gals ref oil w/50# Benzoic flakes & 50# mothballs; 500 gals ref oil w/1 drum Shurflo, 1500 glas ref oil pad, 4000 gals ref oil w/3/4# sand/gal, 4000 gal ref oil w/1# sand/gal, 100 gal ref oil w/50# mothballs, 200 gals ref oil w/50# Benzoic flakes; 500 gals ref oil w/1 drum Shurflo, 1500 gals ref oil w/50# Benzoic flakes; 500 gals ref oil w/1 drum Shurflo, 1500 gals ref oil pad, 4000 gals ref oil w/3/4# sand/gal, 4000 gal ref oil w/1# sand/gal. Flushed w/115 BO. Max press 3300#, min 2700#, SIP 2700#, 15 min SIP 2600#. AIR 12 BPM.
6-19-75: CO sand f/4704-4772'.
6-20-75: Set tbg OE at 4700'; set pump at 4699'. Released unit.
6-21-75: P/24 hrs, 111 BLO, 4 ESW.
6-22-75: P/24 hrs, 96 BLO, 6 ESW.
6-23-75: MI Unit, changed pumps. P/14 hrs, no gauge. MO Unit.
6-24-75: P/24 hrs, 157 BLO, no water.

BOP Equipment: Series 900, 3000# WP, double, w/one set pipe rams and one set blind rams.
MANUALLY OPERATED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Gary Kreiger</u>	Gary Kreiger	TITLE <u>Reservoir Engineer</u>	DATE <u>7-7-75</u>
Orig. Signed by <u>Les Clements</u>		OIL & GAS INSPECTOR	
APPROVED BY <u>Oil & Gas Insp.</u>		TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

6-25-75: P/24 hrs, 127 BLO, no water.
 6-26-75: P/24 hrs, 110 BLO, no water.
 6-27-75: P/24 hrs, 20 BLO, 23 BSW.
 6-28-75: P/24 hrs, 57 BLO, 23 BSW.
 6-29-75: P/24 hrs, 54 BLO, 22 BSW.
 6-30-75: P/24 hrs, 50 BLO, 23 BSW.
 7-1-75: P/24 hrs, 33 BFC, 18 BSW.
 7-2-75: P/24 hrs, 33 BLO, 18 BSW.
 7-3-75: P/24 hrs, 27 BLO, 17 BSW.
 7-4-75: P/24 hrs, 27 BLO, 19 BSW.
 7-5-75: P/24 hrs, 26 BLO, 18 BSW, GOR 725/1, from perfs 4662-4762'. Restored to production.