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DISTRIBUTION		
SANTA FE		
FILE		
U.\$.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
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3-24-75

(liste)

NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Phillips Petroleum Company 79761 Room 711, Phillips Building, Odessa, Texas Other (Please explain) Reason(s) for filing (Check proper box) \mathbf{x} Change in Transporter of: Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease B-15204 State, Federal or Fee State 129 Vacuum Gb/S.A. Santa Fe West Feet From The ___ Feet From The North Line and 990 1650 Unit Letter Range R-35E LEA T-18S 5 , NMPM, County Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name or A athorized Transporter of Oil & or Condensate | | | Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701
Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company or Dry Gas Name or Nutherized Transporter of Casinghead Gas 📧 Room 711, Phillips Bldg., Odessa, Tx. 79761
Is gas actually connected? When Phillips Petroleum Company Twp. P.ge. Unit If well priduces oil or liquids, 18S | 35E Yes 3-13-75 \mathbf{E} If this production is commingled with that from any other lease or pool, give commingling order number: CTB-126 IV. COMPLETION DATA Plug Back Same Resty, Diff. Resty. New Well Workover Deepen Oil Well Gas Well Designate Type of Completion - (X) X χ Date Compl. Reday to Prod. P.B.T.D. Total Depth Date 3; 1: 10: 2-20-75 47781 48501 3-10-75 Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc., Hame of Producing Formation 4628 Grayburg/San Andres 4668 3965 GR Depth Casing Shoe 4668-70"; 4673-75"; 4730-34"; 4758-62" 14839 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT Circ. DEPTH SET CASING & TUBING SIZE HOLE SIZE (375 sx Class H w/25CaCl2&f# Flocele 7sx.) 390 8-5/8" 12-1/4" /839 150 sx Class H w/405 OD, 150 w/2# salt/sx. TOC at 2710. 150 sx Class H 8-5/8" <u>7-7/8"</u> 2-3/8" tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Dil Run To Tanks 3-12-75 3-22-75 Pump Choke Size Casing Presaure Tubing Pressure Length of Test Packer 24 Hours Gas - MCF Water - Bbls. Cil-Bbis. Actual Prod. During Test 69 56 0 GAS WELL Ebla. Condensute/MMCF Gravity of Condensate Actual Pred. Teet-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shit-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. TITLE This form is to be filed in compliance with RULE 1164. If this is a request for allowable for a newly drilled or despened 11-1 G. W. Edwards well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Director-Reservoir Engineering (Title)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-164 must be filed for each pool in multiply

STATE OF NEW MEXICO

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INCLINATION REPORT

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT.

Field Name Vacu	uum Gb. / San Andres		County	Lea			
Operator Philli	ips Petroleum Company		Room Address 711	Phillips Building	City Odessa, TX		
Lease Name	Santa Fe		Well No.	129	79761		
Location Unit I			the north	line_and990	feet from 33-E		
	west line of Section	1	, Towns	18-S hip,	33-E Range		
RECORD OF INCLINATION							
		<u> </u>	11_01				
Depth (Feet)	Angle of Inclination (Degree	es)	Depth (Feet)	Angle <u>Inclinatior</u>	e of n (Degrees)		
390	<u> </u>						
641 865	- 1 2	-					
1,114							
1,580	3/4	-					
1,830 2,334	3/4	-		·			
2,580	1-1/4						
2,712	1-1/4	-					
2,933	1_1/2	-					
3,183 3,335	$\frac{1-1/L}{3/L}$	-					
3,666	1-1/2	_					
3,943		-					
3,996 4,368	<u> </u>	-					
4,551		-					
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	y that I have personal k nformation given above i			d facts placed on	this form		
			J. Muel	ler, Senior Reserv	oir Engineer		
			The fifth	Table of Affiant			
Sworn and Subscribed to before me, this the							
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My Commission	n Expires 6-1-75	₹ 6	out of Palis	in and for	Ector		