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NEW MEXICO OIL CONSERVATION COMMISSION Continue Co	DISTRIBUTION		
Sunday Notices And Reports On Wells Sunday Notices of Company Address of Company Recom 711, Phillips Building, Odessa, Texas 79761 Sunday Notices of Company The Life Accounts Building Odessa, Texas 79761 Sunday Notices Of Company Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF Intention (Clearly state oil personal discussion of Company Andrews Andrews Of Company Andrews Of Company Company Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF Intention (Clearly state oil personal discussion of Company C	ANTA FE	NEW MEYICO OU COMPANIE	
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CONDITIONS OF APPROVAL, IF ANY: