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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-3556	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
AMOCO PRODUCTION COMPANY	State 'FU'
3. Address of Operator	9. Well No.
P.O. BOX 68, HOBBS, NEW MEXICO 88240	1
4. Location of well	10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.	Airstrip Bone Springs Airstrip Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3986' RDB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Open Add'l Pay and Stimulate</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-14-85 and POH with rods and pump. Killed well with 50 BFW 2% KCL down tubing and 50 BFW 2% KCL down casing. Pulled tubing. RIH with 4" casing gun and perforated 10,204-244' with 45PF. RIH with tubing and packer. Set packer at 10,298' and RBP 10,748'. Pumped 8000 gals 20% gel HCL acid and 20,000 gal 40# X-link 2% KCL FW gel. Flashed with 60 BBL 40#FW 2% KCL gel. Re-set RBP at 10,490' and packer at 10,240'. Spotted 200 gals and pulled up packer and set at 9891'. Acidize Bone Springs interval 10,204-44' with 6000 gals 20% gelled acid and 16,000 gals X-linked 2% KCL FW. Re-set RBP at 9600' and packer at 9270'. Acidized Bone Springs interval 9302-90' with 4000 gals 15% HCL, 8000 gals 20% gelled acid HCL, and 2000 gals 40# cross linked 2% KCL FW. POH and re-run production equipment. Tubing landed at 10646'. MISU 8-27-85 and returned well to production. Work Completed 9/4/85
D+5 NMTCCO, Hobbs 1-2RB 1-FW 1-CMH H Mesa PAWD: 4460 PD, 6560 PD, 22MCF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Serrano</u>	TITLE <u>ADMINISTRATIVE ANALYST (SG)</u>	DATE <u>9/5/85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR	TITLE _____	DATE <u>SEP - 9 1985</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP -8 1985
HOBBS, TEXAS