

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5. State Oil & Gas Lease No.
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT L-1 (FORM O-101) FOR SUCH PROPOSALS.

1. Well ☒ WELL ☐ CAR WELL ☐ OTHER

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. Location of Well

5. Well Letter K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
6. Well Line, Section 25 TOWNSHIP 18-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name

8. Name of Lease Name

State "FW"

9. Well No.

1

10. Field and Pool, or Nearest Airstrip Upper Bone Springs Airstrip Wolfcamp

11. Elevation (Show whether Dr., RT, GR, etc.)

3986' RDB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

1. DRILL REMEDIAL WORK ☐
2. DRILL ABANDON ☐
3. DRILL ALTER CASING ☐

4. PLUG AND ABANDON ☐
5. CHANGE PLANS ☐

6. REMEDIAL WORK ☐
7. COMMENCE DRILLING OPNS. ☐
8. CASING TEST AND CEMENT JOB ☐

9. ALTERING CASING ☐
10. PLUG AND ABANDONMENT ☐

11. Open Add'l pay and stimulate ☒

12. OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISU and Kill well w/ 20% KCL FW. POH w/ Prod equip. RIH w/ 4" csg gun and perf Bone Springs interval 10,204'-10,244' w/ 4 JSPP at 90° or 120° phasing. POH, RIH w/ RBP, retrieving head, 1st 2 7/8" tbg, pkr, SN, and 2 7/8" workstring. Set RBP at 10,750'. Set pkr at 10,300'. Acidize Wolfcamp intervals 10,533'-75' and 10,624'-56' w/ 8000 gal gelled 20% HCL w/ add and 20,000 gal X-linked 40# X-linked 20% KCL FW. Flush w/ 3000 gal 40# slick water or 2% KCL FW. Rel pkr, latch onto RBP, pull up, and reset RBP at 10,500'. Spot 200 gal 15% HCL acid from 10,250' to 10,150'. Reset pkr at 9900'. Acidize the Lower Bone Springs interval 10,204'-244' w/ 6000 gal of gelled 20% HCL w/ add and OTS NMOCB-H, 1-JRB, 1-NLG, 1-FSN, 1-MESA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Phil R. Jahn

TITLE Administrative Analyst

DATE 1 August 1985

ORIGINAL SIGNED BY JERRY SEATON
DISTRICT 1 SUPERVISOR

CO BY TITLE

DATE

CTIONS OF APPROVAL, IF ANY:

400 - 2 1985

16,000 gal of 40# x-linked 2% KCL FW and 2000 gal 15% HCL.
Flush w/ 2700 gal 40# slick water or 2% KCL FW. Rel pkr, latch
onto RBP, pull up and reset at 9600'. Reset pkr at 9270'. Acidize the
Upper Bone Springs interval 9302'-9390' (gross) w/ 4000 gal of regular
15% HCL and 8000 gal of 20% gelled HCL and 20,000 gal of 40#
x-linked 2% KCL FW. Flush w/ 2500 gal of 40# slick water or 2%
KCL FW. Rel pkr, latch onto RBP, and POH w/ tbg and tools. RTH
w/ production equipment. MOSU. Return well to production and
recover load.

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