

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State FU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Airstrip Upper Bone Spr
15. Elevation (Show whether DF, RT, GR, etc.) 3986' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING CONS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to open additional Wolfcamp intervals and acidize as follows:
Hot oil well 2 days before moving in service unit. Pull rods and pump. Release tubing anchor set at 10,498 and pull tubing. Clean tubing and tubing anchor if necessary. Run 4" hollow carrier casing gun and perf Wolfcamp interval 11,082'-11,116' with 2 SPF. Run tubing, a 10000 psi differential packer with unloader, and set packer at 11,050'. Swab back any perf load. Run base Gamma Ray/Temperature survey over interval 11300'-10800'. Acidize newly perforated intervals with 3000 gal 15% HCL containing 1 gal/1000 corrosion inhibitor, 1-1/2 gal/1000 surfactant, and 2 gal/1000 iron agent. Pump at 5 BPM. Tag all acid with RA material. Flush to perfs with 45 bbl clean cut brine. Run after treatment gamma ray/Temperature survey over 11,300'-10800'. Swab back spent acid. If zone is water productive, release packer and pull tubing. Run in hole with cast iron bridge plug, set at 10800'. Re-run tubing and tubing anchor. Install production equipment. If zone is nonproductive (tight) pull out of hole and install production equipment. If interval 11,084'-11,116' is productive, release packer, and pull tubing. Run in hole with 2-3/8" tubing and tubing anchor. Set anchor at 10,500', land tailpipe at 11,130'. Install pumping equipment.
0+5-NMOCd,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-BASS
1-Mesa 1-Pacific 1-Southland

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark

TITLE Assist. Admin. Analyst

DATE 3-30-84

APR 2 1984

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 2 - 1984
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE
WASHINGTON, D.C. 20535