

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State FU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Airstrip Wolfcamp and Upper Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3966' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>recompletion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-10-84. Pulled rods and pump. Nippled up blowout preventer and pulled tubing. Ran tubing and retrieving head to 8300' and spotted 118 bbls lost circ. pill. Ran tubing and tagged fill at 9691'. Pumped 450 bbl 2% KCL water, but unable to load casing. Cleaned out 9691'-9712'. Retrieved the retrievable bridge plug. Ran 3 jts. tailpipe, packer, and tubing. Tailpipe landed at 10433' and packer set at 10340'. Ran base gamma ray/temp. survey. Acidized with 4000 gal 15% NE HCL and additives, and 500 lbs. rock salt. Ran gamma ray/temp. survey. Swab tested 6 hours and recovered 3 BO and 14 BLW. Pulled tubing, packer and tailpipe. Ran seating nipple, tubing, and tubing anchor. Tailpipe landed at 10675' and anchor set at 10498'. Removed blowout preventer and installed tree. Ran rods and pump. Tested pump to 500 psi and OK. Moved out service unit 2-20-84. Began pump testing 2-21-84. Well pumped 66 BLW and rods parted. Moved in service unit 2-22-84, replaced rods and moved out service unit. Well would not pump. Moved in service unit 2-24-84 and changed rods and pump. Moved out service unit 2-25-84 and resumed pump testing. Pumped tested for 5 days. Last 24 hours Upper Bone Springs and Wolfcamp pumped 38 BO, 100 BW and 10 MCFD. Well is currently producing.

0+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CLF 1-Mesa  
1-Pacific 1-Southland 1-Bass

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 3-15-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY MICHAEL J. SEXTON TITLE Assistant Secretary DATE MAR 21 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 21 1984  
C.C.D.  
MOBES OFFICE