

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State FU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Well Name Bone Airstrip Upper Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3969' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to re-establish Wolfcamp production by dually completing in both the Bone Springs (9182-9390') and the Wolfcamp (10533'-10656') as follows: Pull rods and pump; release tubing anchor. Load casing with 2% KCL water. Circulate over retrievable bridge plug set at 9722'. Retrieve the bridge plug. Run 2-3/8" tubing with the following equipment: Seating nipple, 7 joints of tailpipe, packer, and parallel tubing anchor 1429' above the packer. Land the tailpipe at 10430' and set the packer. Run a base gamma ray and temp. log. Pump 3500 gal. 15% NEFE HCL acid mixed with 350 gal. Visco-1176 at 2-3 BPM as follows: (a) Pump 2100 gal. of mixture; (b) Pump 300 gal. gelled, 20#, 2% KCL water with 150# rock salt; (c) Pump the remaining 1750 gal. of mixture; and (d) Over flush perms with 165 bbl. 2% KCL water. Run an after treatment survey. Release packer and lower base of tailpipe to 10730'. Set packer. Run second string of tubing and latch into parallel anchor at approx. 9091'. Swab back load from both tubing strings. Run pump and rods in both tubing strings. Return well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-CLF 1-Mesa 1-Bass
1-Superior 1-Southland Royalty 1-Texas Oil 1-Pacific Lighting Gas

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 12-10-81

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: