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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

To Correct Perforation Record

Form O-105
Revised 11-1-76

50. Indicate Type of Lease	State ☒ Fee ☐
51. State Oil & Gas Lease No.	L-3556

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	Amoco Production Company
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3. Address of Operator	P. O. Box 68, Hobbs, NM 88240
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4. Location of Well	
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UNIT LETTER	K	LOCATED	1980	FEET FROM THE	South	LINE AND	1980	FEET FROM	
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THE	West	LINE OF SEC.	25	TWP.	18-S	RGE.	34-E	N.M.P.M.	
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15. Date Spudded	9-13-79	16. Date T.D. Reached	-	17. Date Compl. (Ready to Prod.)	10-5-79	18. Elevations (DP, RKB, RT, GR, etc.)	3986 RDB	19. Elev. Casinghead	-
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20. Total Depth	13490'	21. Plug Back T.D.	12088'	22. If Multiple Compl., How Many	-	23. Intervals Drilled by	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	9182'-9370' Bone Springs	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run		27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
Existing Casing Not Altered					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8		9160'

31. Perforation Report (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9182'-9259' W/4 JSPF 9302'-9370' W/2 JSPF	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	10-5-79	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Producing		
Date of Test	10-26-79	Hours Tested	24	Flow Rate (Barrel per Hour)	319	Water - bbl.	0
Flow Turning Pressure		Flow Rate (Barrel per Hour)	319	Gas - MCF	272	Water - bbl.	0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	To be sold to Warren	Test Witnessed by	
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35. List of Attachments	
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Bob Lewis	TITLE	Assistant Admin. Analyst	DATE	2-28-80
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0+4 NMOC-D-H, 1-Hou, 1-Susp, 1-BD, 1-Mesa, 1-Superior, 1-Bass, 1-Southland RTty, 1-Pacific Lighting Gas, 1-Texas Oil

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Rustler _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. XXX _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9182' to 9370' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Same as previously reported				

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MAR 4 1960

OIL CONSERVATION DIV.