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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-185
Revised 10-66

50. Indicate Type of Lease	State ☒ Lee ☐
51. Indicate Well Lease No.	L-3556

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ REFR. RESVR. ☒ OTHER ☐
12. Name of Operator	Amoco Production Company
13. Address of Operator	P. O. Box 68, Hobbs, NM 88240
14. Location of Well	K 1980 South 1980
UNIT LETTER	LOCATED
FEET FROM THE	LINE AND
FEET FROM	

52. Unit A Record Time	
53. Unit B Record Time	
54. Unit C Record Time	
55. Unit D Record Time	
56. Unit E Record Time	
57. Unit F Record Time	
58. Unit G Record Time	
59. Unit H Record Time	
60. Unit I Record Time	
61. Unit J Record Time	
62. Unit K Record Time	
63. Unit L Record Time	
64. Unit M Record Time	
65. Unit N Record Time	
66. Unit O Record Time	
67. Unit P Record Time	
68. Unit Q Record Time	
69. Unit R Record Time	
70. Unit S Record Time	
71. Unit T Record Time	
72. Unit U Record Time	
73. Unit V Record Time	
74. Unit W Record Time	
75. Unit X Record Time	
76. Unit Y Record Time	
77. Unit Z Record Time	

15. Date XXXXX OC	16. Date This Well Started	17. Date Compl. (Ready to Prod.)	18. Elevations (D.P., R.B.B., R.P., G.R., etc.)	19. Elev. Casinghead
9-13-79	-	10-5-79	3986 RDB	-
20. Total Depth	21. True Strat. Depth	22. If Multiple Complet., How Many	23. Intervals Drilled By	24. Intervals Drilled By
13,490'	12,088'	-	-	-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Curve Made
9182'-9370' Bone Springs				No
26. Type Electric and Other Logging				27. Was Well Cased
				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Existing casing not altered					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8		9160'

31. Information from 14 (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9182'-9259 w/4 JSPF	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
10-5-79	Flowing	Producing					
Date of Test	Pressure (Test)	Rate (GPM)	Pressure (Test)	Rate (GPM)	Water (GPM)	Gas (GPM)	Oil (GPM)
10-26-79	24	17/64	319	272	0	852	
Flow During Test	Pressure (Test)	Rate (GPM)	Pressure (Test)	Rate (GPM)	Water (GPM)	Gas (GPM)	Oil (GPM)
700#	-	319	272	0			
34. Log bottom of hole (Solid, no. of logs, section, etc.)						35. List of Attachments	
To be sold to Warren							

36. I hereby certify that the information stated on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	DATE	TITLE	DATE
Bob Cairns	10-30-79	Asst. Admin. Analyst	
C+4-NMOCD,H 1-Hou 1-Susp 1-BD 1-Mesa 1-Superior 1-Southland Royalty 1-Bass 1-Pacific Lighting Gas 1-Texas Oil			

This form is to be filed with the report to District Office of the Commission not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all geophysical tests conducted, including drill stem tests. All depths reported shall be measured in ft. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3a through 3d shall be reported for each zone. The form is to be filed in quantities except on state land, where six copies are required. See Rule 1175.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Rustler _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
1908' _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
3490' _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
4705' _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Grayburg _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. San Andres _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Glorieta _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Paddock _____	T. Granite _____	T. Todilto _____	T. _____
T. Blinberry _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Tubb _____	T. Bene Springs _____	T. Wingate _____	T. _____
T. Drinkard _____	T. _____	T. Chiale _____	T. _____
T. Abo _____	T. _____	T. Permian _____	T. _____
T. Wolfcamp _____	T. _____	T. Penn. "A" _____	T. _____
10534' _____	T. _____		
T. Penn. _____			
T. Cisco (Bough C) _____			

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from 9182' to 9370' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Same				

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O.C.D. HOBBS, OFFICE