

DISTRIBUTION

SALE TAX

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes OMC-101 and C-11

Effective 1-1-65

Operator

Amoco Production Company

P. O. Box 68; Hobbs, NM 88240

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change In Ownership

Change In Transporter of

Oil

Casinghead Gas

Dry Gas

Condensate

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE PUBLIC DOMAIN, IN CASE IF YOU DO NOT COME FOR IT, THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name

State FU

Well No.

1

Pool Name, including Extension

Und. Bone Springs

Kind of Well

State, Federal or Fee

State

Lease No.

L-3556

Location

Unit Letter

K

1980

Feet From The

South

Line and

1980

Feet From The

West

Line of Section

25

Township

18-S

Range

34-E

N.M.P.M.

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Amoco Production Company - Trucks

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1183, Houston, TX

Name of Authorized Transporter of Casinghead Gas

Warren Petroleum Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1589, Tulsa, OK

If well produces oil or liquids, give location of tanks.

Unit

K

Sec.

25

Twp.

18

Rge.

34

Is gas actually connected?

Yes

When

10-5-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)

Oil Well

X

Gas Well

New Well

Workover

Deepen

Plug Back

X

Same Resv.

Plat. Resv.

X

Date

9-13-79

Date Compl. Ready to Prod.

10-26-79

Total Depth

13490'

P.B.T.D.

12088'

Elevations (DF, RRP, RT, GR, etc.)

3986' RDB

Name of Producing Formation

Bone Springs

Top Oil/Gas Pay

9182'

Tubing Depth

Perforations

(9182'-9259')

See corrected 9-10-79

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

Existing Casing Not Altered

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks

10-5-79

Date of Test

10-26-79

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24 hrs

Tubing Pressure

700#

Casing Pressure

-

Choke Size

13/64

Actual Prod. During Test

319

Oil-Bbls.

319

Water-bbls.

0

Gen-MCF

272

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Dbls. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+4-NMOC, H 1-Hou 1-Susp 1-BD 1-Mesa 1-Superior 1-Southland Royalty 1-Bass 1-Pacific Lighting Gas 1-Texas Oil

Bob Davis

(Signature)

Asst. Admin. Analyst

(Title)

10-30-79

(Date)

OIL CONSERVATION COMMISSION

APPROVED

NOV 1 1979

BY

John W. Runyan

Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the viscosity tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable for new and reworked wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.