

## CONSERVATION DIVISION

P. O. BOX 2084

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 12-1-73

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## SUNDAY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE FORM C-110 FOR PROPOSALS TO DRILL OR TO REPERFORATE.)

1. Name of Operator <b>Amoco Production Company</b>		2a. Indicate Type of Lease State <input type="checkbox"/> Fed <input type="checkbox"/>	
2. Address of Operator <b>P. O. Box 68; Hobbs, NM 88240</b>		2b. State Oil & Gas Lease No. <b>L-3556</b>	
3. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> <b>West</b> LINE, SECTION <b>25</b> TOWNSHIP <b>18S</b> RANGE <b>34E</b>		7. Unit Agreement Name  8. Farm or Lease Name <b>State "EU"</b>	
15. Elevation (Show whether EF, RF, GR, etc.) <b>3986 RDB</b>		9. Well No. <b>1</b>	
12. County <b>Lea</b>		10. Field and Pool, or Wildcat <b>Airstrip</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPER. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by dual completing both Wolfcamp and Bone Springs pay. Bone Springs will be selectively perforated between interval 9302-9390. Perforations will be treated with approximately 6000 gallons acid with approximately 112 Ball Sealers.

Wolfcamp will be selectively perforated between interval 10,533-10,575 and treated with approximately 6500 gallons acid. A pumping unit may be installed for Bone Springs production provided evaluation deems it necessary.

Upon completion of evaluation, well will be directed toward production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Colleen Cave</i></u>	TITLE <u>Asst. Administrative Analyst</u>	DATE <u>8-30-79</u>
APPROVED BY <u><i>Jerry Sexton</i></u>	Orig. Signed by <u>Jerry Sexton</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>
CONDITIONS OF APPROVAL, IF ANY: 0+4 - NMOCD-A    1 - CC    1 - Houston    1 - Susp.    8-Partners		DATE <u>SEP 4 1979</u>