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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<u>L-3556</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name STATE FU
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714	9. Well No. 1
4. Location of Well UNIT LETTER <u>K-</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat WILDCAT-WOLF CAMP
15. Elevation (Show whether DF, RT, GR, etc.) 3986' R.D. B.	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity remedial work performed as follows:

Perforated small Wolfcamp interval 10533 - 575 w/21SPF.
Acidized w/ 4500 gal 15% NE. Evaluated. Restored to production from all perfs.

Prior - flow 128 BO x 0 BW 24 hrs.
after - flow 91 BO x 0 BW 24 hrs.

OC - 5-25-75
COMP - 7-15-75

TD - 13489'
PB - 12106'

778' CSA 12140' w/770 SX
PERFS 10533-577', 10624-56 w/25PF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lois R. Lyokum

TITLE ADMINISTRATIVE ASSISTANT

DATE JUL 18 1975

012-AMOC-C-H
1-DIV
Approved by John Ruygen
Geologist

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

8-PARTNERS