ſ	NO. OF COPIES RECEIVED						
	DISTRIBUTION						
	SANTA FE						
	FILE						
İ	u.s.g.s.			<u></u>			
	LAND OFFICE						
	IRANSPORTER	OIL					
		GAS					
	OPERATOR						
	PRORATION OFFICE						
	AMOCO PRODUCTION CON						
	Address						
	BOX 367, ANDREWS,						
	Reason(s) for filing (Check proper						
	New Well						
	Recompletion						
	Change in Ownership						

NO. OF COPIES RECEIVED	_]				
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMIS	.N	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE			C-104 and C-110
FILE	7	AND		Effective 1-1-6	5
U.S.G.S.	AUTHORIZATION TO TRA	=	THEAT CAS		
LAND OFFICE	- AUTHORIZATION TO TRA	ANSPORT OIL AND NA	TURAL GAS		
	-				
TRANSPORTER OIL	· ·				
G AS			\$ ** ** **		
OPERATOR					
PRORATION OFFICE					
AMOCO PRODUCTION CO	APANY		• . •		
AMOCO PRODUCTION CO.	AIT 1 11 1 1		•		
Address					
	TTT1// TTT1//				
BOX 367, ANDREWS,	TEXAS 79714				
Reason(s) for filing (Check proper bo	*) ADDITIONAL	Other (Please ex	(E:6-1-75	5	
New Well	Change in Transporter of:	EFFECIN	TRUCKS TO	MOUF SUP	ERIOR'S
Recompletion	Oil Dry Go	as PERMIAN	TRUCKS TO	4 04	PRODUCED
Change in Ownership	Casinghead Gas Conde	insate Weess Wi	1-22.5806	10 OF CIC	, 2000000
Change in Ownership	Custinglicat das conta				
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND Lease Name	Vell No. Pool Name, Including F	Formation K	ind of Lease	0	Lease No.
STOTE FIL	1 WILDCAT-WE	NECAMP	tate, Federal or F	VIATE	L-3556
VIAIE I U	INILUCAI PAG	PAFERINI		-11116-	-, <u>2 7 2 2 0</u>
Location	00	1000		11/	;
Unit Letter K;;	80 Feet From The JOUTH Lin	ne and	Feet From The	WEST	
	100	- 1 -	1 .	•	
Line of Section 25	ownship 18-5 Range	34-E , NMPM,	LEA		County
THE PROJECT AMEDIAN OF MEDANCEDO	OTED OF OH AND NATIDAL C.	AC			
III. DESIGNATION OF TRANSPO		Address (Give address to	which approved co	py of this form is	to be sent)
THE PERMIAN CORP L	TRUCKST	17	1 -		,
AMOCO PROD. Co. 2	TRUCKS 7		TOUSTO		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to	which approved co	py of this form is	to be sent)
	Unit, Sec. Twp. P.ge.	Is gas actually connected	? When		
If well produces oil or liquids,	25 18 21	No	1		•
give location of tanks.	1 63 10 34	/10.			
If this production is commingled to	with that from any other lease or pool,	, give commingling order n	umber:		
IV. COMPLETION DATA	•				
	Oil Well Gas Well	New Well Workover	Deeper Plu	g Back Same Re	s'v.' Diff. Res'v.
Designate Type of Complete	ion = (X)			1	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	T.D.	
Date Spaaded	2210 00				
			T.,,		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	1 1 11	oing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	T ut	oing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		oth Casing Shoe	. <u> </u>
	Name of Producing Formation	Top 011/Gas Pay			
			Der		
		ND CEMENTING RECORD	De;	oth Casing Shoe	
			De;		MENT
Perforations	TUBING, CASING, AN	ND CEMENTING RECORD	De;	oth Casing Shoe	MENT
Perforations	TUBING, CASING, AN	ND CEMENTING RECORD	De;	oth Casing Shoe	MENT
Perforations	TUBING, CASING, AN	ND CEMENTING RECORD	De;	oth Casing Shoe	MENT
Perforations	TUBING, CASING, AN	ND CEMENTING RECORD	De;	oth Casing Shoe	MENT
Perforations	TUBING, CASING, AN CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	Des	SACKS CE	
Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET	Des	SACKS CE	
Perforations HOLE SIZE V. TEST DATA AND REQUEST	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET after recovery of total volume depth or be for full 24 hours)	Des	SACKS CE	
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET	Des	SACKS CE	
Perforations HOLE SIZE V. TEST DATA AND REQUEST	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this description)	DEPTH SET after recovery of total volume depth or be for full 24 hours)	Des	SACKS CE	
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow,	Deg	SACKS CE	
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this description)	DEPTH SET after recovery of total volume depth or be for full 24 hours)	Deg	SACKS CE	
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure	e of load oil and m	SACKS CE SACKS CE	
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow,	e of load oil and m	SACKS CE	
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure	e of load oil and m	SACKS CE SACKS CE	
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure	e of load oil and m	SACKS CE SACKS CE	
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure	e of load oil and m	SACKS CE SACKS CE	
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis.	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls.	Des	SACKS CE SACKS CE	exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure	Des	SACKS CE SACKS CE	exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis.	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Des	SACKS CE SACKS CE	exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis.	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls.	Des	SACKS CE SACKS CE	exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a ble for thi	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Des	SACKS CE SACKS CE Sust be equal to or c) oke Size B-MCF	exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a ble for thi	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Des	SACKS CE SACKS	exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Des	SACKS CE SACKS	exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Des	SACKS CE SACKS	exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) VI. CERTIFICATE OF COMPLIA	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a able for	AD CEMENTING RECORD DEPTH SET after recovery of total volumed depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-1)	Des	SACKS CE SACKS	exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (picot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules are	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL Condensate (Shut-in)	pump, gas lift, etc Ch Ga Gro ONSERVATIO	SACKS CE SACKS	exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a able for	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL Condensate (Shut-in)	Des	SACKS CE SACKS	exceed top allow

VI

0-1 4-NMOCC-H }	Pork
1- SUSP	(Signatur ADMINISTI
	(T:1-1

(Date)

MAY 20 1975

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.