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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

STATE FU

9. Well No.

1

10. Field and Pool, or Wildcat

WILDCAT-WOLF CAMP

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

BOX 367, ANDREWS, TEXAS 79714

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM

THE WEST LINE OF SEC. 25 TWP. 18-S RGE. 34-E NMPM

12. County

LEA

15. Date Spudded

12-24-75

16. Date T.D. Reached

4-28-75

17. Date Compl. (Ready to Prod.)

3986 RDB

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

13489'

21. Plug Back T.D.

12088

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10624-56 WOLF CAMP

25. Was Directional Survey Made

-

26. Type Electric and Other Logs Run

Dual LL, Comp. Neutron Form density

27. Was Well Cored

-

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		413'	17 1/2"	475 SX	
9 5/8"		4697'	12 1/4"	3390 SX	
7 5/8"		12140'	8 3/4"	770 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10652	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

10624-56 w/ 2JSPT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

10624-56

3500 gal 15% acid

AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

4-28-75

Production Method (Flowing, gas lift, pumping - Size and type pump)

FCW

Well Status (Prod. or Shut-in)

PROD.

Date of Test

4-29-75

Hours Tested

24

Choke Size

10/64

Prod'n. For Test Period

587

Oil - Bbl.

325

Gas - MCF

0

Water - Bbl.

553

Gas - Oil Ratio

1500

Casing Pressure

PKR

Calculated 24-Hour Rate

38.4

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENT

Test Witnessed By

D.E. Taylor

35. List of Attachments

NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

3-NMCC-11

1-DIV

1-WF

1-SECTION

APPROVED

Ray R. Roarkum

ADMINISTRATIVE ASSISTANT

DATE

MAY 6 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>12105</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. <u>1908</u>	T. Atoka <u>12446</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3490</u>	T. Miss <u>13405</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4705</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5865</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7800</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10534</u>	T. <u>1st</u> " " <u>9080</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>2nd</u> " " <u>9460</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>3rd</u> " " <u>10258</u>	T. Penn. "A" _____	T. _____
	T. Mid-Morrow <u>13050</u>		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	77	77	SURFACE	11412	11478	66	Lm
77	246	169	" & Red Bed	11478	11488	10	Lm & SN
246	418	172	Red Bed	11488	11687	199	SH
418	758	340	" " & SHALE	11687	11863	176	Lm & SN
758	1412	654	" " & ANHY	11863	12114	251	SH
1412	1633	221	SHALE & ANHY	12114	12140	26	Lm, SH
1633	2160	527	ANHY	12140	12279	139	SH LIME
2160	3311	1151	" " & Salt	12279	12326	47	Lm & CN
3311	3914	603	ANHY	12326	12357	31	Lm & SN
3914	4275	361	LIME	12357	12456	99	" " & CN
4275	4626	351	ANHY & LIME	12456	12510	54	" " SN
4626	7514	2888	ANHY	12510	12550	40	" " SN
7514	7830	316	LIME SAND	12550	12638	88	" "
7830	8550	720	LIME	12638	12884	246	" SAND
8550	8779	229	Lm & CHRT, SHALE	12884	13031	147	Lm
8779	9262	483	Lm	13031	13113	82	" SN
9262	9388	126	Lm. SN. CHRT	13113	13175	62	Lm
9388	10160	772	Lm	13175	13401	226	Lm & SN
10160	10266	106	Lm & CHRT	13401	13489	88	SHALE
10266	10625	359	Lm				
10625	11066	441	Lm & Shale				
11066	11079	13	Lm				
11079	11190	111	Lm. SN. CA				
11190	11207	17	Lm, SH				
11207	11258	51	Lm. SN. CN				
11258	11287	29	SN				
11287	11332	45	Lm. SN.				
11332	11412	80	SH				

MAY 8 1975

OIL CONSERVATION COMM.
EL PASO, N. M.