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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(Deviation Surveys Attached)

Operator AMOCO PRODUCTION COMPANY	
Address BOX 367, ANDREWS, TEXAS 79714	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CANADIAN GAS MUST NOT BE PRODUCED FROM 6/28/75 UNTIL IN RECEPTION TO NAME IS OBTAINED.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	
Casinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE FU	Well No. 1	Pool Name, including Formation WILDCAT-WOLFCAMP	Kind of Lease State, Federal or Fee STATE	Lease No. 1-3556
Location				
Unit Letter K	1980	Feet From The SOUTH	Line and 1980	Feet From The WEST
Line of Section 25	Township 18-S	Range 34-E	N.M.P.M. LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
AMOCO PRODUCTION COMPANY (TRUCKS)	Box 1183 HOUSTON, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 25	Twp. 18	Rge. 34	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	☒ Oil Well	☐ Gas Well	☒ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Resv.	☐ Diff. Resv.
Date Spudded 12-24-74	Date Compl. Ready to Prod. 4-28-75		Total Depth 13489'		P.B.T.D. 12088'			
Elevations (DF, RAB, RT, GR, etc.) 3986' RDB	Name of Producing Formation WOLFCAMP		Top Oil/Gas Pay 10624'		Tubing Depth 10652'			
Perforations 10624'-56' w/2 JSPF					Depth Casing Shoe 12140'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		413'		475 Sx			
12 1/4"	9 5/8"		4697'		3390 Sx			
8 3/4"	7 5/8"		12140'		770 Sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-28-75	Date of Test 4-29-75	Producing Method (Flow, pump, gas lift, etc.) FLW	
Length of Test 24	Tubing Pressure 1500	Casing Pressure PKR	Choke Size 10/64
Actual Prod. During Test 587	Oil - Bbls. 587	Water - Bbls. 0	Gas - MCF 325

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
ADMINISTRATIVE ASSISTANT

(Title)

APR 30 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

OPERATOR AMOCO PRODUCTION COMPANY ADDRESS P. O. Box 367-Andrews, Texas 79714
 LEASE State "FUT" WELL NO. 1 FIELD _____
 LOCATION Section 25, T18S, R34E Lea County, New Mexico

Depth	Angle (Inclination 'degrees)	Displacement	Displacement Accumulated
410	0	0.00	0.00
900	1/2	4.26	4.26
1309	1-1/4	8.92	13.18
1813	1/2	4.38	17.56
2086	1/2	2.38	19.94
2304	1-1/4	4.75	24.69
2524	1/2	1.91	26.60
2877	1-1/4	7.70	34.30
3114	1-3/4	7.23	41.53
3370	1-3/4	7.81	49.34
3600	1-1/2	6.03	55.37
4048	3/4	5.87	61.24
4530	3/4	6.31	67.55
4700	1/2	1.48	69.03
5237	3/4	7.03	76.06
5730	1-1/4	10.75	86.81
6211	1-3/4	14.67	101.48
6681	2-1/2	20.49	121.97
6775	2-1/2	4.10	126.07
6870	2-1/2	4.14	130.21
6996	2-3/4	6.05	136.26
7185	3	9.88	146.14
7308	3	6.43	152.57
7434	3-1/2	7.69	160.26
7514	3-1/4	4.54	164.80
7551	3-3/4	2.42	167.22
7616	3	3.40	170.62
7711	2-3/4	4.56	175.18
7804	2-1/2	4.05	179.23
7859	2-1/4	2.16	181.39
7995	2	4.75	186.14
8106	1-3/4	3.39	189.53

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING CORPORATION

By: Walter E. Crockett

Title: Lea County, New Mexico

Affidavit:

Before me, the undersigned authority, appeared Walter E. Crockett known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Walter E. Crockett
(Affiant's Signature)

Sworn and subscribed to in my presence on this the _____ day of _____
 _____ 19 _____

Notary Public in and for the County
 of _____, State of Texas

Seal

INCLINATION REPORT

OPERATOR AMOCO PRODUCTION COMPANY ADDRESS P. O. Box 367 - Andrews, Texas 79714
 LEASE State "FU" WELL NO. 1 FIELD _____
 LOCATION Section 25, T18S, R34E Lea County, New Mexico

Depth	Angle (Inclination 'degrees)	Displacement	Displacement Accumulated
8411	2-1/4	11.99	201.52
8600	2-1/4	7.43	208.95
8795	2-3/4	9.36	218.31
9009	3	11.19	229.50
9200	3	9.99	239.49
9282	3-1/4	4.65	244.14
9378	3	5.02	249.16
9504	2-1/4	4.95	254.11
9629	2	4.36	258.47
9755	1-3/4	3.84	262.31
9880	1-3/4	3.81	266.12
10,006	1-3/4	3.84	269.96
10,258	2	8.79	278.75
10,620	1	6.34	285.09
11,049	8-1/4	61.56	346.65
11,066	8-1/4	2.44	349.09
11,134	7-3/4	9.17	358.26
11,167	7-3/4	4.45	362.71
11,244	7	9.39	372.10
11,285	7	5.00	377.10
11,321	6-1/4	3.92	381.02
11,430	6-1/2	12.34	393.36
11,481	6-1/4	5.55	398.91
11,544	5-3/4	6.31	405.22
11,607	5	5.49	410.71
11,670	4-1/2	4.95	415.66
11,726	4	3.91	419.57
11,789	3-1/4	3.57	423.14
11,851	2-3/4	2.98	426.12
12,107	1-1/2	6.71	432.83
12,140	1-1/4	.72	433.55
12,516	1-3/4	11.47	445.02

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING CORPORATION

By: [Signature]
 Title: [Signature]

Affidavit:

Before me, the undersigned authority, appeared _____ known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

[Signature]
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the _____ day of _____
 _____ 19 _____

Notary Public in and for the County
 of _____, State of Texas

Seal