

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease
2. Name of Operator Gulf Oil Corporation	6. Farm or Lease Name W. D. Grimes NCT - B
3. Address of Operator Box 670 Hobbs 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER H 2115 FEET FROM THE North LINE AND 600 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.	8. Well No. 8
15. Elevation (Show whether DF, RT, GR, etc.) 3642' GL	10. Field and Pool, or Wildcat Hobbs Drinkard
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		Attempt Dual Hobbs Blinbry with exist <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6935 PB

-Pulled producing equipment. Ran Baker Model D packer on WL and set at 6620.
-Perforated 7" casing with 4 1/2 JHPF at 5844-46, 5872-74, 5932-34, 5954-56, and 5991-93. Ran treating equipment. Treated new perfs with 5200 gallons 15% NEA acid, flushed with 38 Bbls of Brine water. ISIP 1800# after 15 min. 1800#. Swab and tested. Treated perfs 5844 to 5993 with 6000 gallons 20% NE acid, flushed with 2500 gallons Brine water. Max. Pres. 2575# ISIP 1800# after 15 min. 1650#. AIR 6.7 BPM. Swabed and tested. Pull treating equip. Perforated additional Blinbry zone in 7" casing with 4 1/2" JHPF at 5728-30, 5746-48, and 5780-82. Ran treating equipment treating perfs 5728 to 5782 with 3000 gallons 15% NE acid. Max. Press. 2700# ISIP 1700# after 15 min. 1350#. Swabed and Tested. No indication of commercial production. Squeezed perfs 5728 to 5993 with 150 sacks of class C cement. WOC over 24 hours. Cleaned out and Tested squeezed perforations with 1000#, 30 minutes, OK.
-Ran 2 3/8 Tubing and landed in Baker Model D Packer at 6620' with 9000#. Swabed and cleaned up. Returned Hobbs Drinkard zone to producing.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>March 4, 1977</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>MAR 8</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 7 1977

OIL OIL WATSON COMM.
HOLDS, N. M.