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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name									
2. Name of Operator										9. Well No.									
Gulf Oil Corporation										8									
3. Address of Operator										10. Field and Pool, or Wildcat									
Box 670, Hobbs, New Mexico 88240										Hobbs Drinkard									
4. Location of Well																			
UNIT LETTER <u>H</u> LOCATED <u>2115</u> FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM																			
THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>18-S</u> RGE. <u>38-E</u> NMPM										12. County									
										Lea									
15. Date Spudded			16. Date T.D. Reached			17. Date Compl. (Ready to Prod.)			18. Elevations (DF, RKB, RT, GR, etc.)			19. Elev. Casinghead							
12-29-74			1-20-75			2-14-75			3642' GL			--							
20. Total Depth			21. Plug Back T.D.			22. If Multiple Compl., How Many			23. Intervals Drilled By			Rotary Tools			Cable Tools				
7100'			6935'			Single			0 - 7100'			--							
24. Producing Interval(s), of this completion - Top, Bottom, Name													25. Was Directional Survey Made						
6654' to 6850'													No						
26. Type Electric and Other Logs Run													27. Was Well Cored						
GR-Sonic, Sidewall Neutron, Daul Laterolog													No						
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD					AMOUNT PULLED						
13-3/8"		48#		398'		17-1/2"		450 sacks (Circulated)											
9-5/8"		40#		3960'		12-1/4"		1750 sacks (Circulated)											
7"		23#		7100'		8-3/4"		470 sacks (TOC at 2510')											
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										2-7/8"		6624'		6624'					
31. Perforation Record (Interval, size and number)									32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
Perforated 7" casing with 4, 1/2" JHPF at 6654-56', 6684-86', 6730-32', 6756-58', 6787-89' and 6848-50'.									DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED								
									6656' to 6850'		1000 gallons of 15% NE acid.								
33. PRODUCTION																			
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in)						
2-14-75			Flowing										Producing						
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
2-15-75		21-1/2		21/64"				132		440		70		3333					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
375 - 425#		--				147		440		78		37.6							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)													Test Witnessed By						
Sold													R. W. Sands						
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>Barbary</u> TITLE <u>Area Engineer</u> DATE <u>February 17, 1975</u>																			

INSTRUCTIONS. This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	1670'	T. Ojo Alamo	T. Penn. "B"
T. Salt	1745'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2600'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2690'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen	3423'	T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres	3990'	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5320'	T. McKee	T. Base Greenhorn
T. Padlock		T. Ellenburger	T. Dakota
T. Blinberry	5725'	T. Gr. Wash	T. Morrison
T. Tubb	6558'	T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Penn. "A"	T.
T. Cisco (Bough C)		T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1670'		Red Beds
	1745'		Any
	2600'		Salt
	2690'		Any & Dolo.
	3990'		Dolo, Any & Sand
	5332'		Dolo.
	5725'		Dolo & Sand
	6558'		Dolo.
	6600'		Sand
	7100'		Dolo.

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FEB 18 1976
OIL CONSERVATION COMM.
HOBBS, N. M.