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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
W. D. Grimes (NCT-B)	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Undesignated Hobbs Drk.	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER H 2115 FEET FROM THE North LINE AND 600 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3642' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7100' TD, 6946' PB.

Reached total depth of 8-3/4" hole at 7100' at 5:30 PM, January 20, 1975. Ran 146 joints, 6120' of 7" OD 23# N-80 LT&C casing and 23 joints and 1 cut joint, 968' of 7" OD 23# K-55 LT&C casing. Total of 169 joints and 1 cut joint, 7088'. Set and cemented at 7100' with 150 sacks of Class C with 16% gel, 2% salt, .2% CFR-2 and 320 sacks of Class C with .5% CFR-2. WOC 12 hours. TS indicated TOC at 2510'. WOC approximately 10 days. Tested casing with 1000#, would not hold. Cleaned out to 6970'. Located leak in 7" casing between 6948' and 6970'. Perforated casing with 4, 1/2" JHPF at 6956' to 6957'. Set cement retainer at 6946' and squeezed below with 43 sacks of Class H cement containing 5% CFR-2 and 3# salt per sack. Squeezed to 4000#. WOC 12 hours. Tested casing with 1500#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barkley TITLE Area Engineer DATE February 14, 1975  
 Original Signed by Joe D. Ramsey  
 APPROVED BY Dist. I, Supv. TITLE  DATE FEB 17 1975  
 CONDITIONS OF APPROVAL, IF ANY: