

COPIES RECEIVED		
DISTRIBUTION		
DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/> <input checked="" type="checkbox"/>
5. State Oil & Gas Lease	

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Firm or Lease Name	
Gulf Oil Corporation	W. D. Grimes (NCT-B)	
3. Address of Operator	9. Well No.	
Box 670, Hobbs, New Mexico 88240	8	
4. Location of Well	10. Field and Pool, or Willing	
UNIT LETTER <u>H</u> <u>2115</u> FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM	Undes, Hobbs Drinkard	
THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		
15. Elevation (Show whether DE, RT, GR, etc.)	12. County	
3642' GL (Est.)	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 12-1/4" hole at 3960' at 12:40 AM, January 9, 1975. Ran 94 joints and 1 cut joint, 3946' of 9-5/8" OD 40# K-55 ST&C casing set and cemented at 3960' with 1400 sacks of HOWCO light weight containing 15-1/2# salt per sack and 200 sacks of Class C cement. Cement did not circulate. Ran 3/4" pipe and found TOC at 540'. Cemented to surface thru 3/4" pipe with 150 sacks of Class C cement.

WOC and NU 22 hours. Tested casing with 1500#, 30 minutes, OK. Started drilling 8-3/4" hole at 3960' at 4:50 PM, January 10, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Bankrat TITLE Area Engineer DATE January 13, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 15 1975

OIL CONSERVATION COMM.
HOBB3, H. M.