OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SA' AFE	NEW MEXICO OIL CONSER	VATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.	,		5a. Indicate Type of Lease
			State Fee XX
OPERATOR			5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO USE "VAPPLICATION	NOTICES AND REPORTS ON WE	ELLS TO A DIFFERENT RESERVOIR. ROPOSALS.)	
1. OIL CAS CAS WELL	OTH ER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Gulf Oil Corporation			
3. Address of Operator			<u>W. D. Grimes (NCT-B)</u> 9. Well No.
Box 670, Hobbs, New Mexico 88240			8
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER H			Undes, Hobbs Drinkard
THE East LINE, SECTION	33 TOWNSHIP 18-S	RANGE <u>38-E</u> NMPM.	<i>\$1111111111111111111</i>
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
$\frac{16}{16}$			Lea
Check Ap	propriate Box To Indicate Nati	are of Notice, Report or Oth	ier Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT	REPORT OF:
		_	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	EMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	c.	OMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	ASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
17. Describe Proposed or Completed Oper work) SEE RULE 1103.	itions (Clearly state all pertinent details,	, and give pertinent dates, including	estimated date of starting any proposed

MORANCO spudded 17-1/2" hole at 3:45 PM, December 29, 1974. Drilled to 398'. Ran 9 joints and 1 cut joint, 385' of 13-3/8" OD 48# H-40 ST&C casing set and cemented at 398' with 450 sacks of Class C cement containing 2% Ca Cl2. Cement ciruclated. WOC over 20 hours. Tested casing with 1000#, 30 minutes, OK.

Started drilling 12-1/4" hole at 398' at 11:00 PM, December 30, 1974.

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CIL CONSERVATION COLUMN