

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other Instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 18302

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McKay West Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

R-6332-A upper
Querecho Plains Bone Spring11. SEC., T., R., M., OR BLEK AND
SURVEY OR AREA

Sec. 34, T18S, 32E

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PETROLEUM DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

9720 B Candelaria, NE Albuquerque, New Mexico 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' from North & West lines, section 34, T18S, 32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3725 KG

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Recompletion ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was performed 1-31-80 thru 2-22-80 to recomplete in the First Bone Spring Sand:

Perforated w/2jspf 8508-8521 (PBD 8550). Ran 272 jts. 2-7/8" EUE J-55 tubing, SN, set Guiberson Uni-VI packer at 8461'. Swabbed dry, slight show oil, acidized w/500 gal. 15% MSR @ 3000-2100# @ 4 BPM. Swabbed dry, show oil, acidized with 2000 gal. 15% MSR @ 3500 - 2800# @ 8 BPM. Swabbed estimated 10 BOPD rate. Fraced with 20,000 gal. gel with 15000# 100 mesh sand and 26,000# 20/40 mesh sand @ 3150# @ 13.5 BPM. Swabbed back load, flowed to clean up. Potential test (2-21-80) 104 bbls. oil, 70 bbls. water, 3/4" choke, FTP 100 psi, GOR 1827. Oil Gravity 39.6 API

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MAR 26 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED

Charles W. Sanders

TITLE Vice President

DATE 3-24-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 26 1980

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*See Instructions on Reverse Side

OIL CONSUMPTION DIV.

APR 1 '80

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