

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESV. ☐	Other _____
2. NAME OF OPERATOR PETROLEUM DEVELOPMENT CORPORATION							
3. ADDRESS OF OPERATOR 9720 B Candelaria, NE Albuquerque, NM 87112							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' FNL * 1980' FWL Sec. 34-18S-32E At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. _____							
15. DATE SPUDDED 1-31-75							
16. DATE T.D. REACHED 5/4/75							
17. DATE COMPL. (Ready to prod.) 2-21-80							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3706 GL, 3725 KB							
19. ELEV. CASINGHEAD 3705'							
20. TOTAL DEPTH, MD & TVD 13,090'							
21. PLUG, BACK T.D., MD & TVD 8,550							
22. IF MULTIPLE COMPL., HOW MANY* _____							
23. INTERVALS DRILLED BY _____							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8508 - 8521 Querecho Bone-Spring (Sand)							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Formation Density & Dual Laterolog							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	54.5#	452'	17-1/2"	400 sx. Cl. H		None	
9-5/8"	36 & 40#	4600'	12-1/4"	600 sx. Cl. H		None	
7"	23.26 & 29#	13049'	8-3/4"	1200 sx. Cl. H & Howcolite		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-7/8"	8461	8461					
31. PERFORATION RECORD (Interval, size and number) 8508-8521 with 2 jets per foot							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8508-8521				500 gal. 15% MSR Acid			
8508-8521				2000 gal. 15% MSR acid			
8508-8521				20000 gal gel water, 15000# 100 mesh sand, 26000# 20/40 m. sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION 2-21-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) SI wait on gas line	
DATE OF TEST 2-21-80	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD	OIL—BBL. 104	GAS—MCF. 190	WATER—BBL. 70	GAS-OIL RATIO 1827
FLOW. TUBING PRESS. 100 psi	CASING PRESSURE packer	CALCULATED 24-HOUR RATE	OIL—BBL. 104	GAS—MCF. 190	WATER—BBL. 70	OIL GRAVITY-API (CORR.) 39.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Charles W. Sanders		TITLE Vice President		DATE 2-26-80			

*(See Instructions and Spaces for Additional Data on Reverse Side)