

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	4858	4912	DST #1 Op 10", SI 60", Op 120", SI 240", Rec. 2000' gas, 330' free oil, 85' drilling wtr, SIP 1983-1983#, FP 37-44, 65-136#, HP 2150#.	Rustler Yates	1214 2877	+2511 + 848
Delaware	6446	6565	DST #2, 5/8" bttm hole chk, 1/8" surface chk, fair blo of air increasing to strong blo of air, Op 5", SI 60", Op 90", SI 180". Rec 1800' sli oil & GC&SW cut drilling fluid + 2157' GCSW. FP 424-1426, SIP 2732-2618, HP 2922-2922.	Queen Grayburg Delaware Bone Spring Wolfcamp Strawn Atoka Morrow	3940 4384 4880 7078 10413 11636 11990 12,330	- 215 - 659 -1855 -3353 -6688 -7911 -8265 -8605
Bone Spring	7065	7215	DST #3 7065-7215, 5/8" bttm hole chk, 1/2" surface chk, strong blo of air, Op 5", SI 60", Op 90", SI 180", GTS/10" into first SIP, fair blo of gas diminishing slightly during test. Rec 1585' oil, 36.7° API gravity & 480' drlg wtr. FP 120-830, SIP 2986-2339, HP 3214-3187.			
Bone Spring	9810	9870	DST #4, GTS/5", Op 5", SI 60", Op 3 hrs, 22", SI 6 hrs, MTS/22", OTS/28", 1/2" chk, TP 480-460, 42.35 BO/1 hr, GOR 1280, 1/2 & 1/4" chk, TP 550, 11.55 BO/1 hr, 1/4" chk, TP 490, 7.7 BO/1 hr, Rev out 50 BO.			

(Continued on sheet attached)

(Continued on sheet attached)