

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. Copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, tested, bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sticks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL EMULSION TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME		
FORMATION	TOP	BOTTOM	MEAS. DEPTH	TRUE VERT. DEPTH	
Delaware	4858	4912	Rustler	1214	+ 2511
			Yates	2877	+ 848
			Queen	3940	- 215
			Grayburg	4384	- 659
			Delaware	4880	- 1855
Delaware	6446	6565	Bone Spring	7078	- 3353
			Wolfcamp	10413	- 6688
			Strawn	11636	- 7911
			Atoka	11990	- 8265
			Morrow	12330	- 8605
Bone Spring	7065	7215			
Bone Spring	9810	9870			

DESCRIPTION, CONTENTS, ETC.

DST #1 Op 10", SI-60", Op 120", SI 240", Rec. 2000' gas. 330' free oil, 85' drilling wtr. SIP 1983-1983#, FP 37-44, 65-136#, HP 2150#.

DST #2, 5/8" btm hole chk, 1/8" surface chk, fair blow of air increasing to strong blow of air, Op 5", SI 60", Op 90", SI 180", Rec. 1800' sil oil & CCSW cut drilling fluid + 2157' CCSW. FP 424-1426, SIP 2732-2618, HP 2922-2922.

DST #3, 7065-7215, 5/8" btm hole chk, 1/2" surface chk, strong blow of air, Op 5", SI 60", Op 90", SI 180", GTS/10" into first SIP, fair blow of gas diminishing slightly during test. Rec 1585' oil, 36.7' API gravity & 480' drlg. water. FP120-830, SIP 2986-2339, HP 3214-3187.

DST #4, GTS/5", Op 5", SI 60", Op 3 hrs. 22", SI 6 hrs. MTS/22", OTS/28", 1/2" chk. TP 480-460, 42.35 BO/1 hr, GOR 1280, 1/2 & 1/4" chk, TP 550, 11.55 BO/1 hr, 1/4" chk, TP 490, 7.7 BO/1 hr, Rev out 50 BO.

(continued on sheet attached)

W. N. Henry
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C/S
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